Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257360000 **Completion Report** Spud Date: August 29, 2017

OTC Prod. Unit No.: 073-222697-0-0000 Drilling Finished Date: September 10, 2017

1st Prod Date: December 17, 2017

Completion Date: November 21, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WALRUS 1506 1-36MH Purchaser/Measurer:

KINGFISHER 36 15N 6W Location:

NE NE NW NW 193 FNL 1304 FWL of 1/4 SEC Latitude: 35.73968 Longitude: -97.79372 Derrick Elevation: 0 Ground Elevation: 1190

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception			
Order No			
676787			

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	9 5/8"	36#	J55	435		300	SURFACE
PRODUCTION	7"	29#	P110	7979		285	5343

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5138	0	0	7777	12915

Total Depth: 12917

Packer					
Depth	Brand & Type				
7755	ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2018	MISSISSIPPIAN (LESS CHESTER)	656	39	1344	2049	686	GAS LIFT		OPEN	116

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
665424	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes

3609 BB.S 15% HCL

Fracture Treatments

302,882 BBLS SLICKWATER 5,954,260# SAND PROPPANT

Formation	Тор
COTTAGE GROVE	6109
LAYTON SS	6189
CHECKERBOARD LS	6478
OSWEGO (4TH)	6982
PRUE	7074
VERDIGRIS	7102
SKINNER SS	7177
PINK LS	7230
INOLA LS	7304
MERAMEC	7358

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7979' TO TERMINUS @ 12917'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 36 TWP: 15N RGE: 6W County: KINGFISHER

SW SW SW SE

170 FSL 2615 FWL of 1/4 SEC

Depth of Deviation: 7278 Radius of Turn: 647 Direction: 181 Total Length: 4669

Measured Total Depth: 12917 True Vertical Depth: 7704 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1138386

Status: Accepted

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