Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011236720000

Drill Type:

Location:

OTC Prod. Unit No.: 011-222840

Well Name: GILLILAN 5-26-35XH

Completion Report

Spud Date: October 29, 2016 Drilling Finished Date: February 02, 2017

1st Prod Date: December 20, 2017

Completion Date: November 12, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

SW NE NE NW 354 FNL 2286 FWL of 1/4 SEC

HORIZONTAL HOLE

BLAINE 26 16N 10W

	Completion Type		Location Exception						Increased Density						
Х	Single Zone	One Order No						Order No							
	Multiple Zone		658079					658772							
	Commingled							660455							
Casing and Cement															
		Туре			Size	Size Weight		ade	de Feet		PSI	SAX	Top of CMT		
		SUI	SURFACE INTERMEDIATE PRODUCTION		13 3/8	55	J-	55	1481		835		SURFACE		
		INTER			9 5/8	40	HC	HCL-80 P-110		8673		900	1183		
		PROE			5 1/2	23	P-*			115	2430		5040		
	Liner														
		Type Size Weight		ght	Grade Lengt		th PSI		SAX Top		p Depth	Bottom Depth			
	There are no Liner records to display.									1					

Total Depth: 20423

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	c 26, 2017 MISSISSIPPIAN 778		46	2086	2681	1663	FLOWING	1030	36/64	
		Cor	npletion and	Test Data	by Producing F	ormation				
Formation Name: MISSISSIPPIAN				Code: 359MSSP Clas			lass: OIL			
	Spacing Orders			Perforated I						
Order No Unit Size				Fro	om To					
661304 MULTIUNIT				100	63	20	293			
	Acid Volumes			Fracture Tre	7					
	147 BBLS 15% HCL ACI	37	72,845 BBL	S OF FLUID & 2						
Formation		 	on							
Formation Top MISSISSIPPIAN				Were open hole logs run? No 8930 Date last log run:						
					Were unusual drilling circumstances encounte Explanation:					

Other Remarks

EXCEPTION TO RULE - 658079 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SE SE SE SW

30 FSL 2393 FWL of 1/4 SEC

Depth of Deviation: 9372 Radius of Turn: 393 Direction: 180 Total Length: 10360

Measured Total Depth: 20423 True Vertical Depth: 9904 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1138322