

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236560000

**Completion Report**

Spud Date: October 17, 2016

OTC Prod. Unit No.: 011-222842

Drilling Finished Date: January 20, 2017

1st Prod Date: December 20, 2017

Completion Date: November 26, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GILLILAN 7-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W  
SE NE NW NE  
419 FNL 1615 FEL of 1/4 SEC  
Derrick Elevation: 1239 Ground Elevation: 1209

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658080	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		920	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8674		2560	1000
PRODUCTION	5 1/2	23	P-110	20095		3515	4886

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20236**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1046	45	2715	2596	1765	FLOWING	2000	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
658181	MULTIUNIT

**Perforated Intervals**

From	To
9840	19980

**Acid Volumes**

143 BBLS 15% HCL ACID

**Fracture Treatments**

376,860 BBLS OF FLUID & 19,791,560 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8899

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE - 658080 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 35 TWP: 16N RGE: 10W County: NOT DENOTED

SW SE SW SE

30 FSL 1912 FEL of 1/4 SEC

Depth of Deviation: 9314 Radius of Turn: 447 Direction: 183 Total Length: 10396

Measured Total Depth: 20236 True Vertical Depth: 9870 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1138326

Status: Accepted