

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238240000

Completion Report

Spud Date: September 25, 2017

OTC Prod. Unit No.: 01122329200000

Drilling Finished Date: November 11, 2017

1st Prod Date: February 14, 2018

Completion Date: February 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COYOTE 3_10-16N-12W 3HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 3 16N 12W
NE NW NE NE
260 FNL 730 FEL of 1/4 SEC
Derrick Elevation: 1605 Ground Elevation: 1582

First Sales Date: 02/14/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662961	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1504		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	8865		315	5764
PRODUCTION	5 1/2	23	P110-EC	20457		3790	3999

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20457

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20360	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2018	MISSISSIPPIAN	2418	45	4944	2045	946	FLOWING	4253	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646884	640
646107	640

Perforated Intervals

From	To
10475	20256

Acid Volumes

NO ACID

Fracture Treatments

FRAC WITH 20,717,770#/SAND

FRAC WITH 341,678 BBLs / FRAC FLUID

Formation	Top
MISSISSIPPIAN	10180

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 16N RGE: 12W County: BLAINE

SW SE SE SE

51 FSL 504 FEL of 1/4 SEC

Depth of Deviation: 9892 Radius of Turn: -466 Direction: 180 Total Length: 10099

Measured Total Depth: 20457 True Vertical Depth: 10663 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1138772

Status: Accepted