# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011236760000 Completion Report Spud Date: November 16, 2016

OTC Prod. Unit No.: 11-222848 Drilling Finished Date: February 06, 2017

1st Prod Date: December 20, 2017

Completion Date: October 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 2-26-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W First Sales Date: 12/20/2017

SE NE NW NW

354 FNL 1086 FWL of 1/4 SEC

Derrick Elevation: 1269 Ground Elevation: 1239

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658683	
658683	

Increased Density
Order No
658772
660455

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1488		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8718		934	2945
PRODUCTION	5 1/2	23	P-110	20247		2546	2308

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•		There are	no Liner record	ds to displa	ay.		•

Total Depth: 20247

Pad	ker			
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2017	MISSISSIPPIAN	678	45	2106	3106	1716	FLOWING	525	38/64	

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
6589571	MULTIUNIT					

Perforated Intervals				
From	То			
9891	20057			

Acid Volumes
226 BBLS 15% HCL ACID

Fracture Treatments
395,435 BBLS OF FLUID & 19,992,419 LBS OF SAND

Formation	Тор
MISSISSIPPIAN	9006

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

EXCEPTION TO RULE - 658683 165:10-3-2(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

## **Lateral Holes**

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

NE NW NW NW

42 FSL 448 FWL of 1/4 SEC

Depth of Deviation: 9333 Radius of Turn: 482 Direction: 176 Total Length: 10356

Measured Total Depth: 20247 True Vertical Depth: 9928 End Pt. Location From Release, Unit or Property Line: 42

# FOR COMMISSION USE ONLY

1138316

Status: Accepted

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