

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117014810002

**Completion Report**

Spud Date: December 12, 1963

OTC Prod. Unit No.:

Drilling Finished Date: December 22, 1963

**Amended**

1st Prod Date:

Amend Reason: RECLASSIFY AS TEMPORARILY ABANDONED

Completion Date: December 30, 1963

Recomplete Date: April 02, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SCHOOL LANDS B-5

Purchaser/Measurer:

Location: PAWNEE 16 20N 6E  
C NE SW NE  
990 FSL 990 FWL of 1/4 SEC  
Latitude: 36.21311 Longitude: -96.665327  
Derrick Elevation: 951 Ground Elevation: 944

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8" | 24#    | API   | 99   |     | 100 | SURFACE    |
| PRODUCTION        | 4 1/2" | 9.5#   | API   | 3180 |     | 150 |            |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 3180**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: REDFORKCode: 404RDFKClass: TA

| Spacing Orders                                 |           | Perforated Intervals                                 |      |
|--|-----------|--|------|
| Order No                                       | Unit Size | From   | To   |
| There are no Spacing Order records to display. |           | 3036   | 3048 |
| Acid Volumes                                   |           | Fracture Treatments                                  |      |
| There are no Acid Volume records to display.   |           | There are no Fracture Treatments records to display. |      |

| Formation | Top  |
|-----------|------|
| REDFORK   | 3036 |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks   |
|---|
| CIRCLE 9 RESOURCES LLC IS NOT THE ORIGINAL OPERATOR. THIS REPORT HAS BEEN COMPILED FROM OFFSET WELL DATA AND WHAT LITTLE INFORMATION WAS PROVIDED BY THE SELLER AT TIME. CIRCLE 9 RESOURCES LLC CANNOT VERIFY THE CORRECTNESS OF THIS DATA. |

FOR COMMISSION USE ONLY

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Status: Accepted