

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119036610001

**Completion Report**

Spud Date: March 30, 1925

OTC Prod. Unit No.:

Drilling Finished Date: February 20, 1926

**Amended**

1st Prod Date:

Amend Reason: TEMPORARY ABANDON

Completion Date: February 20, 1926

Recomplete Date: April 02, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: N J LAUGHLIN 15

Purchaser/Measurer:

Location: PAYNE 2 18N 5E  
N2 NE NW NE  
300 FNL 990 FWL of 1/4 SEC  
Latitude: 36.072147 Longitude: -96.73531  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			57			
INTERMEDIATE	8 1/4			2907			
PRODUCTION	5 3/16			3292			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3451**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: TA

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 3/16" CASING AT 3292' TO TOTAL DEPTH AT 3451.

**FOR COMMISSION USE ONLY**

Status: Accepted

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