Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073254810000 **Completion Report** Spud Date: February 04, 2017

OTC Prod. Unit No.: 073-219022-0-0000 Drilling Finished Date: February 19, 2017

1st Prod Date: July 20, 2017

Completion Date: June 30, 2017

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: CHESHIRE CAT 1506 1-13MH Purchaser/Measurer:

KINGFISHER 13 15N 6W SW SW SE SE Location:

183 FSL 994 FEL of 1/4 SEC

Latitude: 35.76971 Longitude: -97.78365 Derrick Elevation: 0 Ground Elevation: 1181

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
669862					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	9 5/8"	36#	J55	425		300	SURFACE
PRODUCTION	7"	29#	P110	7720		285	5162

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5001	0	0	7558	12559

Total Depth: 12561

Pac	cker
Depth	Brand & Type
7518	ASIII

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2017	MISSISSIPPIAN (LESS CHESTER)	323	39	943	2920	1629	GAS LIFT		OPEN	215

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Spacing Orders					
Order No	Unit Size				
656904	640				
661217	640				

4442 BBLS 15% HCL

Class: OIL

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes Fracture Treatments

292,300 BBLS SLICKWATER 6,025,960 LBS PROPPANT (SAND)

Formation	Тор
COTTAGE GROVE	6036
LAYTON	6119
CHECKERBOARD	6402
OSWEGO (4TH)	6895
CHEROKEE SHALE	6966
PRUE	6988
VERDIGRIS	7013
SKINNER	7095
PINK LIME	7119
INOLA	7211
MISSISSIPPI	7275

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7720' TO TERMINUS @ 12561'. THE 4 1/2" LINER IS NOT CEMENTED

Lateral Holes

Sec: 13 TWP: 15N RGE: 6W County: KINGFISHER

NE NE NW NE

205 FNL 1472 FEL of 1/4 SEC

Depth of Deviation: 6992 Radius of Turn: 747 Direction: 358 Total Length: 4478

Measured Total Depth: 12561 True Vertical Depth: 7559 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY

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Status: Accepted

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