

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123237300001

Completion Report

Spud Date: October 24, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 08, 2011

Amended

1st Prod Date: November 24, 2011

Amend Reason: PLUG OFF BROMIDE

Completion Date: November 17, 2011

Recomplete Date: February 07, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: FITTS WEST UNIT (FWU) 24-16

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
SE SW SW SW
299 FSL 490 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 807

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	590		315	SURFACE
PRODUCTION	7	23	J-55	4460		715	390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4075	CIBP
4365	PB CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	VIOLA	73	40			2898	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
3774	3945

Acid Volumes

219 BARRELS 20% HCL

Fracture Treatments

117,000 POUNDS SAND, 12,000 POUNDS ROCK SALT, 4,370 BARRELS FRAC FLUID
--

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
3960	4002

Acid Volumes

219 BARRELS 20% HCL

Fracture Treatments

117,000 POUNDS SAND, 12,000 POUNDS ROCK SALT, 4,370 BARRELS FRAC FLUID
--

Formation Name: BROMIDE

Code: 202BRMD

Class: DRY

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
4109	4242

Acid Volumes

4,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
VIOLA	3704
BROMIDE	4011

Were open hole logs run? No

Date last log run: November 11, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

20' CEMENT BAIL DUMPED ON TOP OF CIBP @ 4,075'. PLUG SET 4,055' - 4,075'. FL OBSERVED @ 450'. CORRELATION LOG (WL) ATTACHED. BROMIDE FORMATION ISOLATED.

Bottom Holes

Sec: 30 TWP: 2N RGE: 7E County: PONTOTOC

SE NW SW SW

646 FSL 745 FWL of 1/4 SEC


Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4460 True Vertical Depth: 4412 End Pt. Location From Release, Unit or Property Line: 2626

FOR COMMISSION USE ONLY

1138922

Status: Accepted

 SIGNATURE		JOYCE A WILLIAMS NAME (PRINT OR TYPE)		2/20/2018 DATE	713-548-1070 PHONE NUMBER
9 GREENWAY PLAZA, SUITE 1300 ADDRESS		HOUSTON CITY	TX STATE	77046 ZIP	jwilliams@sheridanproduction.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
VIOLA	3704
BROMIDE	4011

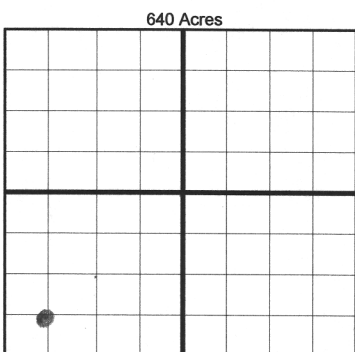
LEASE NAME FITTS WEST UNIT

WELL NO. 24-16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no
 Date Last log was run 11/11/2011
 Was CO₂ encountered? ☐ yes ☒ no at what depths? _____
 Was H₂S encountered? ☐ yes ☒ no at what depths? _____
 Were unusual drilling circumstances encountered? ☐ yes ☒ no
 If yes, briefly explain below: _____

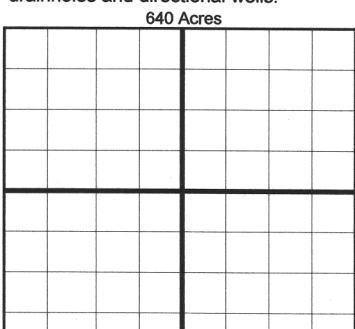
Other remarks: 20' CEMENT BAIL DUMPED ON TOP OF CIBP @ 4075'. PLUG SET 4055'-4075'. FL OBSERVED @ 450'.
CORRELATION LOG (WL) ATTACHED. BROMIDE FORMATION ISOLATED.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	30	TWP	2N	RGE	7E	COUNTY	PONTOTOC				
Spot Location	NW 1/4		1/4		SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	646	FSL	745	FWL
Measured Total Depth	4460		True Vertical Depth		4412		BHL From Lease, Unit, or Property Line:		2626		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location		1/4		Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location		1/4		Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			