Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35123237300001

OTC Prod. Unit No.:

Amended

Amend Reason: PLUG OFF BROMIDE

Drill Type: DIRECTIONAL HOLE

Well Name: FITTS WEST UNIT (FWU) 24-16

Location: PONTOTOC 30 2N 7E SE SW SW SW 299 FSL 490 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 807

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046-0922 Spud Date: October 24, 2011 Drilling Finished Date: November 08, 2011 1st Prod Date: November 24, 2011 Completion Date: November 17, 2011 Recomplete Date: February 07, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	asing and Cen	nent				
Туре		Size	Weight	Jht Grade Feet		et	PSI	SAX	Top of CMT	
SU	RFACE		10 3/4	40.5	K-55	59	90		315	SURFACE
PRODUCTION			7	23	J-55	44	60		715	390
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
				There are	no Liner record	ds to displ	ay.			

Total Depth: 4460

Pac	cker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	4075	CIBP
		4365	PB CEMENT

Initial Test Data

Test Date	Formatic	on Oil BBL/Da	y Oil-Gr (AF		Gas ICF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	VIOLA	A 73	40)			2898	PUMPING			
		C	completio	n and Te	st Data b	y Producing F	ormation				
	Formation Na	me: VIOLA		(Code: 20	2VIOL	С	lass: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	r No	Unit Size			From	n	г	ō			
705	582	UNIT			3774	ŀ	39)45			
	Acid Vol	umes				Fracture Tre	atments		7		
	219 BARRELS	S 20% HCL		117,000 POUNDS SAND, 12,000 POUNDS ROCK SALT, 4,370 BARRELS FRAC FLUID							
	Formation Na	Acid Volumes 19 BARRELS 20% HCL Formation Name: VIOLA Spacing Orders Unit Size UNIT Acid Volumes 19 BARRELS 20% HCL Formation Name: BROMIDE Spacing Orders		(Code: 20	2VIOL	С	lass: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	Order No Unit Size				From	From To					
705	70582 UNIT				3960	3960 4002					
	Acid Vol	umes				Fracture Tre	atments		7		
	219 BARRELS	S 20% HCL		117,000 POUNDS SAND, 12,000 POUNDS ROCK SALT, 4,370 BARRELS FRAC FLUID					·,		
	Formation Na	me: BROMIDE		(Code: 20	2BRMD	С	lass: DRY			
	Spacing (Orders				Perforated I	ntervals				
Orde	r No	Unit Size			From	n	I	ō			
705	582	UNIT			4109)	42	242			
	Acid Vol	umes				Fracture Tre	atments		7		
	4,000 GALLON	IS 15% HCL		Ther	e are no	Fracture Treatn	nents record	s to display.			
Formation			Тор		w	/ere open hole l	ogs run? No				
VIOLA				3		ate last log run:	-				
BROMIDE				40	011 _W	lere unusual dri	llina circums	tances enco	intered? No		

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

20' CEMENT BAIL DUMPED ON TOP OF CIBP @ 4,075'. PLUG SET 4,055' - 4,075'. FL OBSERVED @ 450'. CORRELATION LOG (WL) ATTACHED. BROMIDE FORMATION ISOLATED. Sec: 30 TWP: 2N RGE: 7E County: PONTOTOC

SE NW SW SW

646 FSL 745 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4460 True Vertical Depth: 4412 End Pt. Location From Release, Unit or Property Line: 2626

FOR COMMISSION USE ONLY

Status: Accepted

1138922

	01					10	5000	5 000 10-1-	B. Changes
	201 PLEASE TYPE OR USE BLACK					A)E(C	1971	Form
OTC PROD.	NOTE: Attach copy of original 1002/	A if recompletion or reent		as Conserva	ation Division	SION		2620	Rev 10
	Plug off Bron	ride	Oklahoma Cit		73152-2000				
ORIGINAL X AMENDED	ISOLATE FORM			Rule 165:10 L ETION RE		UNLI	HUMA	CORPO	RATION
YPE OF DRILLING OPERATIO	N		SPUD DATE	10/2	4/11		QOIAII	Acres	A
STRAIGHT HOLE X I		HORIZONTAL HOLE	DRLG FINISHED	11/8					
directional or horizontal, see re OUNTY PONTC	0=0	TWP 2N RGE 7E	DATE WELL COMPLETIC		17/11				
EASE LIT	TS WEST UNIT	WELL 24-16	DATE 1ST PROD DATE	11/2			1998 1998		
AME FIT SE 1/4 SW 1/4 SW 1	201	G FWL OF 490	RECOMP DATE		2018	w			
LEVATION	807 Latitude if Kno	1/4 SEC	Longitude if Known	21112					
PERATOR SHERIDAN	PRODUCTION COM	DANY LLC OTC/OC	C OPERATOR NO.	2222	20.0				
AME OTTERTOAN		IAY PLAZA, SUITE	te de calendar e de la compañía		20-0				
ITY H	OUSTON	OTATE	TX ZIP	770	246	•			
п					046		LOCA	TE WELL	
SINGLE ZONE		CASING & CEMEN				FEET	DEI	CAY	TOP OF CMT
MULTIPLE ZONE	n n	TYPE Conductor	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF UNI
Application Date COMMINGLED	70592	Surface	40.044	40 5	VEE	500		045	OLIDE
Application Date	-70582		10-3/4	40.5	K-55	590		315	SURF
RDER NO.		Production							
RDER NO.		Liner	7	23	J-55	4460	-	715	390
ACKER @ BRANI	0 & TYPE	L	ТҮРЕ	PLUG @	1365	TYPE PBCM	<u>г</u>	AL DEPTH	4460
ORMATION	VIOLA	7202 VIOLA	BROMIDE		RMD				
PACING & SPACING RDER NUMBER	70582 (UNIT)	70582 (UNIT)	70582 (UN	IT)					
LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	DRY					in the	
	3774-	3960 -	4109						
ITERVALS	3945	4002	4242	10.1			10.47		
				DUS 4	00	1015%H	~/		
		00165Rock Sa	SEE PREVIC	70	<u>co gal</u>	5121011	<u>n</u>		16
RACTURE TREATMENT		SEE PREVIOUS	//						
luids/Prop Amounts)	· / RECORD	RECORD				in the second	<u>an an a</u>		
FracFld	Oil Allowable		Allowable				10	t Sales Date	
ITIAL TEST DATA	(165:10-13-3)	(165:10-17-7)	Allowable	Gas Pu	rchaser/Mea	isurer	13	ales Date	
NITIAL TEST DATE	2/12/2018					mm.			
IL-BBL/DAY IL-GRAVITY (API)	73 40	′/////				//////			
AS-MCF/DAY	0					ED		1.1	
AS-OIL RATIO CU FT/BBL	NA		S SU	BINI		EU 🤊			
	2898 PUMPING					und-			
UMPING OR FLOWING	NA	//////		/////		///////			
HOKE SIZE	NA						1. 1. A.		
LOW TUBING PRESSURE	NA					1 1 2			
record of the formations drilled make this report, which was pro-	through, and pertinent remarks	are presented on the reverse vision and direction with the	e. I declare that I ha	ve knowledg	ge of the con	tents of this report ect, and complete	and am auth to the best o	norized by my f my knowled	organization
	Man		E A WILLIAN		,		/2018	1.1.1	7
	Means.		E A WILLIAN	/IS		2/20 D	/2018 ATE	713-5 PHONE	48-1070 NUMBER
SIGNATUR BREENWAY PLAZ	A, SUITE 1300 HO	JOYC	E A WILLIAM	/IS		2/20 D Iliams@she	/2018 ATE	713-5 PHONE duction.	48-1070 NUMBER

AMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
/IOLA	3704	ITD on file
BROMIDE	4011	APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yes _X_no Date Last log was run 11/11/2011
		Was CO ₂ encountered?yes no at what depths?
		Was H ₂ S encountered?yes no at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below:
		그는 것 같은 것 같

640 /	Acres	
		640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	30	TWP	, 2N	RGE	7E	COUNTY		POI	ντοτο	C		
Spot Lo	cation 1/4	NV	1/4	SW	1/4	SW	1/4	Feet From 1/4 Sec Lines	646	FSL	745	FWL
Measure	ed Total De	epth		True Vert	ical Dep	th		BHL From Lease, Unit, or Pro	perty Line:	1.0		1
	44	460			44	12			2626			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Leng	ith	
Measured Total De	pth	True Vertical Dep	th	End Pt Location From Lease	e, Unit or Pro	perty Line:	

SEC	TWP		RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Dev	iation		Radius of Turn		Direction Tot	al Length	2
Measured To	tal Depth		True Vertical Depth	h	End Pt Location From Lease, Unit	or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Leng	gth	
Measured Total De	pth	True Vertical Dep	th	End Pt Location From Lease	, Unit or Pro	perty Line:	