

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238210000

**Completion Report**

Spud Date: July 26, 2017

OTC Prod. Unit No.: 011222364

Drilling Finished Date: September 02, 2017

1st Prod Date: October 16, 2017

Completion Date: October 15, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: WIGINGTON BIA 1-5H

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 5 14N 11W  
NE NW NW NW  
275 FNL 450 FWL of 1/4 SEC  
Latitude: 35.72446 Longitude: -98.40008  
Derrick Elevation: 0 Ground Elevation: 1581

First Sales Date: 10/16/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673343		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	78	H40	100			SURFACE
SURFACE	13 3/8	54.50	J55	1526		981	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	10065		1241	7254
PRODUCTION	5 1/2	23	P 110 HC	17039		3263	10114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17039**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2017	MISSISSIPPIAN	128	55	12601	98445	896	FLOWING	4621	22/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
583322	640

#### Perforated Intervals

From	To
12433	16938

#### Acid Volumes

NO ACID
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#### Fracture Treatments

203,935 BBLS OF FLUID 11,342,801 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	11534

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 14N RGE: 11W County: BLAINE

SE SW SW SW

70 FSL 367 FWL of 1/4 SEC

Depth of Deviation: 11772 Radius of Turn: 642 Direction: 181 Total Length: 4922

Measured Total Depth: 17039 True Vertical Depth: 12289 End Pt. Location From Release, Unit or Property Line: 70

#### FOR COMMISSION USE ONLY

1138622

Status: Accepted