

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019230360001

Completion Report

Spud Date: September 11, 1984

OTC Prod. Unit No.: 019-89788

Drilling Finished Date: September 20, 1984

Amended

1st Prod Date: November 29, 1984

Amend Reason: CONVERT TO INJECTOR

Completion Date: November 29, 1984

Recomplete Date: February 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LAURA LYNN 19A

Purchaser/Measurer:

Location: CARTER 31 1S 2W
SW NE SE SE
825 FSL 2140 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1050

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			93	3000	75	SURFACE
PRODUCTION	5 1/2			2305	3000	800	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2307

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1444	BAKER AD-1	2010	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBARCode: 405HXBRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1461	1980
Acid Volumes		Fracture Treatments	
3,000 GALLONS NAS		NONE	

Formation Name: DEESECode: 404DEESSClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2254	2262
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: September 20, 1984

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT TO INJECTOR. PERMIT NUMBER 1808360002

FOR COMMISSION USE ONLY

1138870

Status: Accepted

RECEIVED

FEB 15 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 019-23036
OTC PROD. 848
UNIT NO. 89788

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason) CONVERT TO INJECTOR

COMPLETION REPORT

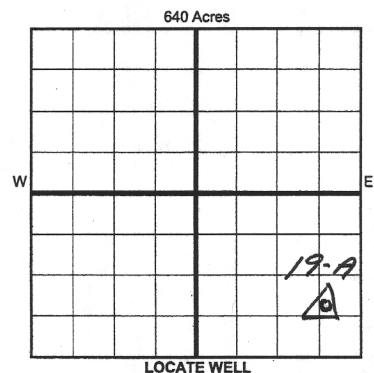
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 31 TWP 15 RGE 2W
LEASE NAME LAURA LYNN WELL NO. 19-A
SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 825 FWL OF 1/4 SEC 2140
ELEVATION Ground 1050 Latitude (if known)
OPERATOR NAME BUTKIN OIL CO., LLC. OTC/OCC OPERATOR NO. 21023-0
ADDRESS P.O. BOX 2090
CITY DUNCAN STATE OK ZIP 73534

SPUD DATE 9/11/84
ORLG FINISHED DATE 9/20/84
DATE OF WELL COMPLETION 11/29/84
1st PROD DATE 11/29/84
RECOMP DATE 2/12/18



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>			<u>93'</u>	<u>3000</u>	<u>75</u>	<u>SURF</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>			<u>2305'</u>	<u>3000</u>	<u>800</u>	<u>SURF</u>
LINER							

PACKER @ 1444 BRAND & TYPE BAKER AD-1 PLUG @ 2010 TYPE PBTD PLUG @ 2010 TYPE PBTD
PACKER @ 2010 BRAND & TYPE PBTD PLUG @ 2010 TYPE PBTD PLUG @ 2010 TYPE PBTD

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>HOXBAR</u>	<u>DEESE</u>	<u>No Proc</u>
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>INT</u>	<u>DRY (under plug)</u>	
PERFORATED INTERVALS	<u>1461-1980</u>	<u>2254-62</u>	
ACID/VOLUME	<u>3,000 GAL</u>		
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>NAS</u>		
	<u>NONE</u>		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	<u>2/12/18</u>	<u>2/12/18</u>
OIL-BBL/DAY		
OIL-GRAVITY (API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) JOHN R. LAWS DATE 2/12/18 PHONE NUMBER 580-220-8455
ADDRESS 1515 WARD RD. AROMORE OK. 73401 CITY AROMORE STATE OK ZIP 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 19-A

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 9-20-84

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below

CONVERT TO INJECTOR

Permit 1808360002

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick black cross. Each quadrant contains a 7x7 grid of smaller squares, totaling 49 squares per quadrant. The entire grid consists of 196 small squares.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

A blank coordinate grid with x and y axes labeled from 0 to 10. The grid is 10 units wide and 10 units high. The x-axis is labeled 'x' and the y-axis is labeled 'y'. The origin is labeled '0,0'.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

EXTERNAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			