

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252530001

Completion Report

Spud Date: September 18, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 27, 2017

1st Prod Date: December 14, 2017

Completion Date: December 13, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ODDFELLOWS A-1

Purchaser/Measurer: ENERFIN

Location: SEMINOLE 1 8N 6E
SE NE SE NE
730 FSL 275 FEL of 1/4 SEC
Latitude: 35.19772 Longitude: -96.61802
Derrick Elevation: 863 Ground Elevation: 852

First Sales Date: PENDING

Operator: WOODLAND OPERATING LLC 23597

318 FM 2488
COVINGTON, TX 76636-4463

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667943		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	61	X-70	40			
SURFACE	8 5/8	24	J-55	801	375	450	SURFACE
PRODUCTION	5 1/2	17	J-55	4374	1348	270	2656

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4384

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3695	CBP
4150	CBP
4183	CEMENT RETAINER

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2017	1ST WILCOX					118	PUMPING			
Nov 22, 2017	1ST WILCOX					15	SWABBIN			
Dec 10, 2017	MISENER-HUNTON			20		85	PUMPING	25		
Jan 31, 2018	BOOCH	25	36	39	1569		PUMPING	50		

Completion and Test Data by Producing Formation										
Formation Name: 1ST WILCOX				Code: 202WLCX1				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4185			4195			
Acid Volumes				Fracture Treatments						
500 GALLONS 7 1/2% NEFE HCL				N/A						
Formation Name: 1ST WILCOX				Code: 202WLCX1				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4177			4182			
Acid Volumes				Fracture Treatments						
500 GALLONS 7 1/2% HCL				N/A						
Formation Name: MISENER-HUNTON				Code: 319MSRH				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3998			4008			
Acid Volumes				Fracture Treatments						
500 GALLONS 15% HCL				N/A						
Formation Name: BOOCH				Code: 404BOCH				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3346			3354			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 10% HCL				N/A						

Formation	Top
SENORA SAND	2618
THURMAN SAND	2700
PINK LIME	2820
UPPER EARLSBORO SAND	2912
LOWER EARLSBORO SAND	3002
BARTLESVILLE SAND ZONE	3072
BOOCH SAND	3336
CANEY SHALE / BASE PENNSYLVANIAN	3386
MAYES LIME	3802
WOODFORD SHALE	3900
HUNTON LIME	4004
SYLVAN SHALE	4018
VIOLA LIME	4106
1ST WILCOX SAND	4178
2ND WILCOX SAND	4254

Were open hole logs run? Yes

Date last log run: September 26, 2017

Were unusual drilling circumstances encountered? No

Explanation:


Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138883

Status: Accepted

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.				
		Paul Strickland		2/19/2018
SIGNATURE		NAME (PRINT OR TYPE)		DATE
318 FM 2488	Covington	TX	76636	214-686-4914
ADDRESS	CITY	STATE	ZIP	PHONE NUMBER
			paul.strickland@woodlandresourcesllc.com	
			EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME

WELL NO. _____

NAMES OF FORMATIONS	TOP
Senora Sd	2618'
Thurman Sd	2700'
Pink Lm.	2820'
U Earlsboro Sd.	2912'
L Earlsboro Sd.	3002'
Bartlesville Sd. Zn	3072'
Booch Sd.	3336'
Caney Sh. / Base Pennsylvanian	3386'
Mayes Lm	3802'
Woodford Sh.	3900'
Hunton Lm.	4004'
Sylvan Sh.	4018'
Viola Lm.	4106'
1st Wilcox Sd.	4178'
2nd Wilcox Sd.	4254'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 9/26/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY									
Spot Location		1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction			Total Length			
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:						