

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019231130002

**Completion Report**

Spud Date: November 22, 1984

OTC Prod. Unit No.:

Drilling Finished Date: December 03, 1984

**Amended**

Amend Reason: UPDATE STATUS - DRY

1st Prod Date: January 13, 1985

Completion Date: January 24, 1985

Recomplete Date: January 12, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: KIM 1-15

Purchaser/Measurer:

Location: CARTER 15 5S 2W  
C NW NW NE  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 889

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215  
TULSA, OK 74114-1345

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8 |        |       | 883  |     | 600 | SURFACE    |
| PRODUCTION        | 4 1/2 |        |       | 5976 |     | 160 | 5350       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 6006**

| Packer |              | Plug                                  |           |
|--------|--------------|---------------------------------------|-----------|
| Depth  | Brand & Type | Depth                                 | Plug Type |
| 5791   | ARROWSET II  | There are no Plug records to display. |           |

| Initial Test Data                             |           |             |                   |             |                         |               |                   |                          |            |                      |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date                                     | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. |           |             |                   |             |                         |               |                   |                          |            |                      |

| Completion and Test Data by Producing Formation |                  |  |            |
|---|------------------|--|------------|
| Formation Name: DEESE                           |                  | Code: 404DEESS                                       | Class: DRY |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                          |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>  | <b>To</b>  |
| There are no Spacing Order records to display.  |                  | 5854   | 5864       |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                           |            |
| There are no Acid Volume records to display.    |                  | There are no Fracture Treatments records to display. |            |

| Formation          | Top |
|--------------------|-----|
| SEE ORIGINAL 1002A | 0   |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1138887 |

EMAIL ADDRESS

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| see original 1002A  |     |

LEASE NAME KIM WELL NO. 1-15

| FOR COMMISSION USE ONLY  |                 |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                 |
| APPROVED _____ DISAPPROVED _____                                     | 2) Reject Codes |
|  |                 |
|  |                 |
|  |                 |
|  |                 |

|  |     |                    |
|--|-----|--------------------|
| Were open hole logs run?                         | yes | no                 |
| Date Last log was run                            |     |                    |
| Was CO <sub>2</sub> encountered?                 | yes | no at what depths? |
| Was H <sub>2</sub> S encountered?                | yes | no at what depths? |
| Were unusual drilling circumstances encountered? | yes | no                 |
| If yes, briefly explain below:                   |     |                    |

|                |
|----------------|
| Other remarks: |
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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP                 | RGE | COUNTY                                  |
|----------------------|---------------------|-----|---|
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Measured Total Depth | True Vertical Depth |     | BHL From Lease, Unit, or Property Line: |
|                      |                     |     |   |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP                 | RGE | COUNTY                                  |
|----------------------|---------------------|-----|---|
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | BHL From Lease, Unit, or Property Line: |
|                      |                     |     |   |

LATERAL #2

| SEC                  | TWP                 | RGE | COUNTY                                  |
|----------------------|---------------------|-----|---|
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | BHL From Lease, Unit, or Property Line: |
|                      |                     |     |   |

LATERAL #3

| SEC                  | TWP                 | RGE | COUNTY                                  |
|----------------------|---------------------|-----|---|
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | BHL From Lease, Unit, or Property Line: |
|                      |                     |     |   |