# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073254820000 **Completion Report** Spud Date: February 19, 2017

OTC Prod. Unit No.: 073-219096-0-0000 Drilling Finished Date: March 08, 2017

1st Prod Date: July 21, 2017

Completion Date: June 17, 2017

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: ABERFELDY 1605 4-16MH Purchaser/Measurer:

KINGFISHER 16 16N 5W SW SE SW Location:

184 FSL 1626 FWL of 1/4 SEC Latitude: 35.85688 Longitude: -97.73968 Derrick Elevation: 0 Ground Elevation: 1016

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
667673			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	383		300	SURFACE
PRODUCTION	7"	29#	P110	7246		280	4298

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5025	0	0	7077	12102

Total Depth: 12104

Packer					
Depth	Brand & Type				
7055	ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2017	MISSISSIPPIAN (LESS CHESTER)	510	39	1843	3614	521	GAS LIFT		OPEN	193

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
660000	640				

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

#### **Acid Volumes**

4885 BBLS 15% HCL

## Fracture Treatments

300,275 BBLS SLICKWATER 6,018,380 LBS PROPPANT

Formation	Тор
LAYTON	5654
CHECKERBOARD	5917
OSWEGO (4TH)	6381
CHEROKEE SHALE	6446
PRUE 2	6468
VERDIGRIS	6496
SKINNER 3	6537
PINK LIME	6565
INOLA	6671
MISSISSIPPI LIME	6925

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7246' TO TERMINUS @ 12104'. THE 4 1/2" LINER IS NOT CEMENTED.

### **Lateral Holes**

Sec: 16 TWP: 16N RGE: 5W County: KINGFISHER

NE NE NE NW

206 FNL 2611 FWL of 1/4 SEC

Depth of Deviation: 6542 Radius of Turn: 899 Direction: 357 Total Length: 4333

Measured Total Depth: 12104 True Vertical Depth: 7031 End Pt. Location From Release, Unit or Property Line: 206

## FOR COMMISSION USE ONLY

1137339

Status: Accepted

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