

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073238970001

Completion Report

Spud Date: November 11, 1983

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 1983

Amended

1st Prod Date: December 17, 1983

Amend Reason: RECOMPLETION - CONVERSION TO COMMERCIAL DISPOSAL

Completion Date: January 19, 1984

Recomplete Date: January 25, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JERE DISNEY SWD 1

Purchaser/Measurer:

Location: KINGFISHER 17 15N 5W
C SW SW
660 FSL 660 FWL of 1/4 SEC
Latitude: 35.7709368 Longitude: -97.7609123
Derrick Elevation: 1126 Ground Elevation: 1112

First Sales Date:

Operator: ZP DISPOSAL SYSTEMS LLC 20627
PO BOX 1289
22476 N 2860 RD
KINGFISHER, OK 73750-7084

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	52.5	P-110	518	1000	250	SURFACE
PRODUCTION	4 1/2	11.6	J-55	7814	3000	675	6520

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7814

Packer	
Depth	Brand & Type
4674	AS1-X

Plug	
Depth	Plug Type
5530	CEMENT RETAINER
6065	CEMENT RETAINER
6290	CEMENT RETAINER

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ENDICOTT				Code: 406ENDC			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4700			4720		
Acid Volumes				Fracture Treatments					
10,750 GALLONS 7 1/2% HCL				NO FRACTURE TREATMENT					

Formation Name: DOUGLAS		Code: 406DGLS		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4827	4886		
Acid Volumes		Fracture Treatments			
10,750 GALLONS 7 1/2% HCL		NO FRACTURE TREATMENT			

Formation Name: TONKAWA		Code: 406TNKW		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5040	5167		
Acid Volumes		Fracture Treatments			
10,750 GALLONS 7 1/2% HCL		NO FRACTURE TREATMENT			

Formation Name: PERRY		Code: 405PRRY		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5408	5452		
Acid Volumes		Fracture Treatments			
10,750 GALLONS 7 1/2% HCL		NO FRACTURE TREATMENT			

Formation	Top
ENDICOTT	4698

Were open hole logs run? No
Date last log run: January 09, 2018

DOUGLAS	4827
TONKAWA	5040
PERRY	5408
COTTAGE GROVE	5934
CHECKERBOARD	6228
BIG LIME - OSWEGO	6674
VERDIGRIS	6720
PRUE	6794
SKINNER	6933
PINK LIME	6956
MISSISSIPPI	7072
WOODFORD	7407
HUNTON	7464

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RECOMPLETION: PLUG OFF BOTTOM PERFORATIONS WITH CEMENT RETAINERS AT 6,290', 6,065' AND 5,530'. ORIGINAL TOP OF CEMENT 6,520'. CIRCULATE CEMENT FROM 5,570' (390 SACKS) AND FROM 4,190' (520 SACKS). SQUEEZE CEMENT AT 4,680' (150 SACKS), 4,610' (150 SACKS) AND 4,490' (200 SACKS). NEW TOP OF CEMENT 2,620'. PERMIT NUMBER 1802410015

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138869</div>

API NO. 073-23897
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 15 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion - *Conversion*
to Commercial Disposal

COMPLETION REPORT

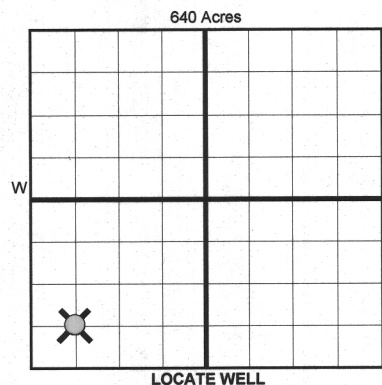
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	17	TWP	15N	RGE	5W
LEASE NAME	Jere Disney SWD			WELL NO.	1-17		
1/4 C	1/4 SW	1/4 SW	1/4	FSL OF 1/4 SEC	660'	FWL OF 1/4 SEC	660'
ELEVATION	1126'	Ground	1112'	Latitude (if known)	35.7709368		
OPERATOR NAME	ZP Disposal Systems, LLC			OTC/OCC OPERATOR NO.	20627		
ADDRESS	P.O. Box 1289						
CITY	Kingfisher	STATE	OK	ZIP	73750		

SPUD DATE 11-11-1983
DRLG FINISHED DATE 11-29-1983
DATE OF WELL COMPLETION 1-19-1984
1st PROD DATE 12-17-1983
RECOMP DATE 1-25-18
Longitude (if known) -97.7609123



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	52.5#	P-110	518'	1000	250	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#	J-55	7814'	3000	675	6520'
LINER							See Remarks
							7814'

PACKER @ 4674' BRAND & TYPE AS1-X PLUG @ 6290' TYPE Cmt Ret PLUG @ 5530' TYPE Cmt Ret
PACKER @ BRAND & TYPE PLUG @ 6065' TYPE Cmt Ret PLUG @ TYPE

TOTAL DEPTH

7814'

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 ENDC, 406 DGLS, 406 TNKW, 405 PRRY

FORMATION	Endicott	Douglas	Tonkawa	Perry	
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp				All zones
PERFORATED INTERVALS	4700-4720	4827-4886	5040-5167	5408-5452	
ACID/VOLUME	10,750 gals 7 1/2%	HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	No fracture treatment				All zones

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NA

OR

First Sales Date

NA

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. Box 747	Kingfisher OK 73750	2/14/2018	405-375-5788
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		saltman@pdi.net	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-17

NAMES OF FORMATIONS	TOP
Endicott	4698'
Douglas	4827'
Tonkawa	5040'
Perry	5408'
Cottage Grove	5934'
Checkerboard	6228'
Bia Lime-Osweago	6674'
Prue	6794'
Verdiaria	6720'
Skinner	6933'
Pink Lime	6956'
Mississippi	7072'
Woodford	7407'
Hunton	7464'
Total Depth	7814'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

[illegible]

Other remarks:

Recompletion: Plug off bottom perms w/ Cmt retainers at 6290', 6065' and 5530'.

Permit 1802410015

Original TOC 6520'. Circ cmt from 5570' (390 sx) and from 4190' (520 sx). Squeeze cmt at 4680' (150 sx), 4610' (150 sx) and 4490' (200 sx). New TOC 2620'.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The intersection of these two lines is at the center of the grid. The top-left corner of the grid is at the top-left of the page, and the bottom-right corner is at the bottom-right of the page. The grid is used for graphing the function $y = \sin(x)$ for $0 \leq x \leq 2\pi$.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		