

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049233360001

Completion Report

Spud Date: June 18, 1988

OTC Prod. Unit No.:

Drilling Finished Date: June 22, 1988

Amended

1st Prod Date: July 05, 1988

Amend Reason: CONVERT TO INJECTOR

Completion Date: July 06, 1988

Recomplete Date: September 28, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SMITH 'B' 1

Purchaser/Measurer:

Location: GARVIN 11 1N 3W
SE SE SE NW
165 FSL 2475 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 992

First Sales Date:

Operator: PROMPT OPERATING LLC 23525
PO BOX 10
310 4TH ST
VELMA, OK 73491-0010

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | NONE | | NONE | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | H-40 | 94 | | 75 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 2040 | 650 | 375 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 2047

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 1920 | TENSION | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC

Code: 419PNTC

Class: INJ

| Spacing Orders | | Perforated Intervals | |
|----------------|-----------|----------------------|------|
| Order No | Unit Size | From | To |
| NONE | | 1974 | 1993 |
| Acid Volumes | | Fracture Treatments | |
| 250 GALS MCA | | NONE | |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| CONVERTING PRODUCER TO INJECTOR. PERMIT NUMBER 1800930003 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1138908 |

RECEIVED

Form 1002A
Rev. 2009

FEB 23 2018

OKLAHOMA CORPORATION COMMISSION

API NO. **049-23336**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☒ AMENDED (Reason)

*Convert
change over to injector*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

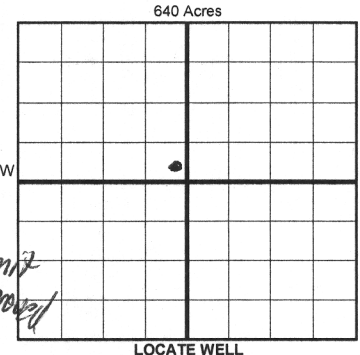
If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garvin** SEC **11** TWP **10** RGE **3W**
LEASE NAME **Smith "B"** WELL NO. **1**
SE 1/4 SE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **165** FWL OF 1/4 SEC **2425**
ELEVATION Ground **992** Latitude (if known)
Derrick FL

SPUD DATE **6-18-88**
ORLG FINISHED DATE **6-22-88**
DATE OF WELL COMPLETION **7-6-88**
1st PROD DATE **7-5-88**
RECOMP DATE **9-28-2017**
Longitude (if known)

OPERATOR NAME **Prompt Operating LLC**
ADDRESS **P.O. Box 10**
CITY **Velma** STATE **OK** ZIP **73491**

OTC/OCC OPERATOR NO. **23525**



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION **None**
EXCEPTION ORDER **None**
INCREASED DENSITY ORDER NO. **None**

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------------|-------------|-------------|-------------|------------|------------|---------------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 24 | H-40 | 94' | | 75 | 100% surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 2040 | 650 | 375 | 100% surface |
| LINER | | | | | | | |

PACKER @ **1920'** BRAND & TYPE **Tension** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **2047**

COMPLETION & TEST DATA BY PRODUCING FORMATION **419 PNTC**

| | | | | | | |
|---|---------------------------------|--|--|--|--|----------------|
| FORMATION | Pontotoc | | | | | No Frac |
| SPACING & SPACING ORDER NUMBER | None | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | INJECTOR | | | | | |
| PERFORATED INTERVALS | 1974-1993 25AF | | | | | |
| ACID/VOLUME | 250 MCA | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | None | | | | | |

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

| | | | | | | |
|--------------------------|-----------------|--|--|--|--|--|
| INITIAL TEST DATE | | | | | | |
| OIL-BBL/DAY | injector | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jerry Gunsolus
SIGNATURE
P.O. Box 10
ADDRESS

Jerry Gunsolus
NAME (PRINT OR TYPE)
Velma, OK 73491
CITY STATE ZIP

02-08-2018 **580-475-4100**
DATE PHONE NUMBER
jerrygunsolus@velma.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Smith '6'' WELL NO. 1

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| | |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Remarks: CONVERTING Producer To injector
Permit 1800930003

640 Acres

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | |
|----------------------|-----|---------------------|---|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|---|--|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| EXTERNAL #2 | | | | | | |
|----------------------|-----|---------------------|---|--------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | Direction | Total Length | |
| Depth of Deviation | | Radius of Turn | | | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |