

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123214800001

**Completion Report**

Spud Date: February 01, 1981

OTC Prod. Unit No.:

Drilling Finished Date: March 01, 1981

**Amended**

1st Prod Date: April 01, 1981

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: April 01, 1981

Recomplete Date: May 20, 2010

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: CHAFFIN 3

Purchaser/Measurer:

Location: PONTOTOC 21 5N 7E  
S2 NE SW NW  
800 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ENGEL DANNY OPERATING LLC 23855

15255 COUNTY ROAD 3585  
ADA, OK 74820-1388

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9.5		1558	4000		SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1558**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1466	PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: SENORA		Code: 404SNOR	Class: INJ
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		1480	1488
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SENORA	1480

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS WELL WAS CONVERTED TO AN INJECTION MAY 20, 2010. UIC PERMIT ORDER NUMBER 1003630032

FOR COMMISSION USE ONLY	
Status: Accepted	1138839

PLEASE TYPE OR USE BLACK INK ONLY

**NOTE:**

Attach copy of original 1002A  
if recompletion or reentry.

## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

**Rule 165:10-3-25**

FEB 06 2018  
OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

<input type="checkbox"/>	ORIGINAL
<input checked="" type="checkbox"/>	AMENDED (Reason)

*Convert*  
Change to Injection well

## COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE	<input type="checkbox"/> HORIZONTAL HOLE
<input checked="" type="checkbox"/> SERVICE WELL		

SPUD DATE	2/1/81
DRLG FINISHED DATE	3/1/81
DATE OF WELL COMPLETION	4/1/81
1st PROD DATE	4/1/81
RECOMP DATE	5-20-2010
Longitude (if known)	

LOCATE WELL

COUNTY	Pontotoc	SEC	21	TWP	5N	RGE	7E	DATE OF WELL COMPLETION	5/1/81	
LEASE NAME	Chaffin	WELL NO.	3	1st PROD DATE	4/1/81					
5 1/2 1/4 NE 1/4 SW 1/4 NW 1/4		FSL OF 1/4 SEC	800	FWL OF 1/4 SEC	990	RECOMP DATE	5-20-2010			
ELEVATION	Ground	Latitude (if known)				Longitude (if known)				
OPERATOR NAME	Danny Engel Operating, LLC					OTC/OCC OPERATOR NO. 23855-D				
ADDRESS									15255 CR 3585	
CITY					Ada		STATE	OK	ZIP	74820

### COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT** (Form 1002C must be attached)

CONCRETE & CEMENT (Form 10022 must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9.5		1558	4600 #		Circulator
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		1558	

PACKER @ 1466 BRAND & TYPE

PLUG @

TYPE

PLUG @

**TYPE**

TOTAL  
DEPTH

PACKER @ \_\_\_\_\_ BRAND &amp; TYPE \_\_\_\_\_

PLUG @

TYPE

BLUE ©

TYPE

### COMPLETION & TEST DATA BY PRODUCING FORMATION

WELL IDENTIFICATION RECORDING FORM						
FORMATION	Sandera					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	1480'					
	1489					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

**Oil Allowable (165:10-13-3)**

Gas Purchaser/Measurer

First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

# AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*[Signature]*  
SIGNATURE

Danny Engel Operating, LLC  
NAME (PRINT OR TYPE)

2/5/18	580 3207500
DATE	PHONE NUMBER

15255 CR 3585  
ADDRESS

Adc OK 79820  
CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sendra	1480'

LEASE NAME

Chaffin

WELL NO. 3

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☐ yes ☐ no

Date Last log was run

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths?

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☐ no

If yes, briefly explain below.

Other remarks:

This well was converted to an injection 5/20/2010.  
VIC Permit ORDER # 1003630032

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: