Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 01, 1981

1st Prod Date: April 01, 1981

Amended

Completion Date: April 01, 1981

Amend Reason: CONVERT TO INJECTION WELL

Recomplete Date: May 20, 2010

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CHAFFIN 3 Purchaser/Measurer:

Location: PONTOTOC 21 5N 7E First Sales Date:

S2 NE SW NW

800 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: ENGEL DANNY OPERATING LLC 23855

15255 COUNTY ROAD 3585 ADA, OK 74820-1388

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
PRODUCTION	4 1/2	9.5		1558	4000		SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 1558

Pac	ker
Depth	Brand & Type
1466	PACKER

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										

March 29, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: SENORA Code: 404SNOR Class: INJ **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 1480 1488 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
SENORA	1480

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS WELL WAS CONVERTED TO AN INJECTION MAY 20, 2010. UIC PERMIT ORDER NUMBER 1003630032

FOR COMMISSION USE ONLY

1138839

Status: Accepted

March 29, 2018 2 of 2

OPERATOR MANE MINTAL TEST DATA OIL GRANDER	API NO. /23 - 21 - 180 OTC PROD. UNIT NO. ORIGINAL AMENDED (Reason)	Attach copy of or if recomplet	оте: iginal 1002 ion or reer	2A	<u>\</u>		Posi Oklahoma Ci	s Conserva t Office Box	tion Divisior 52000 ma 73152-2 0-3-25	1	OKI			0 6 2 CORF		Form 1002, TION Rev. 200
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DOMESTIN GRUND MADE PACKET MA		, 1/4 NW 1/4 FSL OF 1/4 SEC	800	FWL OF 1/4 SEC 9	70	RECO	MP DATE	5-28	-2010	\ \		-	+			E
OPERATOR NO. 23855-D	Derrick FL Grou	nd Latitude	(if known)						~ //							
ACORRES 1525 CR 3535 COMPLETION TYPE COMPLETION TYPE SITATE CK 2P 74320 LOCATE WELL COMPLETION TYPE COMPLETION TYPE COMPLETION STEET CATA BY A CONTROL TYPE PLUG B TYPE COMPLETION & TEST DATA BY PRODUCTION TYPE PLUG B TYPE COMPLETION & TEST DATA BY PRODUCTION TYPE PLUG B TYPE COMPLETION & TEST DATA BY PRODUCTION TYPE PLUG B TYPE TOTAL LYSS COMPLETION & TEST DATA BY PRODUCTION TYPE PLUG B TYPE TOTAL LYSS COMPLETION & TEST DATA BY PRODUCTION TYPE PLUG B TYPE PLUG B TYPE PLUG B TYPE PLUG B TYPE TOTAL TYPE PLUG B TYPE PLUG B TYPE TOTAL TYPE PLUG B TYPE PLUG B TYPE TOTAL TYPE TOTAL TYPE PLUG B TYPE TOTAL TYPE PLUG B TYPE TOTAL TYPE TOTAL TYPE TOTAL TYPE PLUG B TYPE TOTAL TYPE PLUG B TYPE TOTAL TY	OPERATOR Danny	Engel Do	cation	110	OTC/	OCC		855-1	<u> </u>	. 117						
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SIGNATURE Danny Engel Operating LLC 2/5/18 580 3207500 NAME (PRINT OR TYPE) DATE PHONE NUMBER	A record of the formations drille	ed through, and pertinent rem	arks are pro-	sented on the	revers	. I de	place th -4 1 '		dan 1811							
SIGNATURE Danny Engel Operating LLC 2/5/18 580 3207500 NAME (PRINT OR TYPE) DATE PHONE NUMBER	to make this report, which was	prepared by me or under my	supervision a	and direction,	with the	data a	and facts state	ed herein to	be true, co	ontents of the orrect, and co	is report and omplete to the	am auth	orized b f my kno	y my orga wledge ar	nization nd belief.	
	James an	///	~													
	1		1A = 1								DATE		PH	ONE NUI	MBER	
ADDRESS CITY STATE ZIP EMAIL ADDRESS	ADDRE	SS				_					EMAIL AF	DRES	S			

PLEASE TYPE OR US	SE BLACK INK ONLY					
FORMATIO formation names and tops, if available, or d through. Show intervals cored or drillste	N RECORD	ions L	EASE NAME	naffin	WE	ELL NO. 3
IES OF FORMATIONS	TOP			500	COMMISSION USE ONLY	
Senora	1480'			ZES NO	2) Reject Codes	
		w w	/ere open hole logs rur ate Last log was run /as CO ₂ encountered? /as H ₂ S encountered? /ere unusual drilling cir yes, briefly explain bel	yesyes	no at what depths?	
	Pe, MIL ORDER F					
640 Acres	BOTTOM HOLE LOCATION	N FOR DIRECTIO	NAL HOLE			
	SEC TWP	RGE	COUNTY			
	Spot Location 1/4 Measured Total Depth	1/4 True Ve	1/4 1/	Feet From 1/4 Sec Line BHL From Lease, Unit,		FWL
	BOTTOM HOLE LOCATION LATERAL #1 SEC TWP	RGE	TAL HOLE: (LATERAL	LS)		
	Spot Location 1/4	1/4	1/4 1/	Feet From 1/4 Sec Line	es FSL	FWL
than three drainholes are proposed, attach a le sheet indicating the necessary information.	Depth of Deviation Measured Total Depth	Radius		Direction BHL From Lease, Unit,	Total Length or Property Line:	
on must be stated in degrees azimuth. note, the horizontal drainhole and its end ust be located within the boundaries of the r spacing unit. tional surveys are required for all	LATERAL #2 SEC TWP Spot Location	RGE	COUNTY			
holes and directional wells. 640 Acres	1/4	1/4	1/4 1/			FWL
OTO AUIOS	Depth of Deviation Measured Total Depth	Radius d	of Turn	Direction BHL From Lease, Unit,	Total Length or Property Line:	
	SEC TWP	RGE	COUNTY			

1/4 Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

Direction Total
Length
BHL From Lease, Unit, or Property Line:

FSL

FWL

Spot Location

Depth of Deviation

Measured Total Depth