Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019071270002 **Completion Report** Spud Date: September 26, 1961

OTC Prod. Unit No.: Drilling Finished Date: November 02, 1961

1st Prod Date: November 08, 1961

Completion Date: November 07, 1961 Amend Reason: CORRECT FOOTAGE LOCATION FROM LAST 1002A

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Amended

Well Name: HEALDTON ARBUCKLE UNIT 24-1 Purchaser/Measurer:

Location: CARTER 2 4S 3W First Sales Date:

NE SW NW SW

1740 FSL 454 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 960

CITATION OIL & GAS CORPORATION 14156 Operator:

PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77269-0688

| | Completion Type | Location Exception |
|---|-----------------|---|
| Х | Single Zone | Order No |
| | Multiple Zone | There are no Location Exception records to display. |
| | Commingled | |

| Increased Density |
|--|
| |
| Order No |
| |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|---------|------|-----|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| CONDUCTOR | 48 | | | 33 | | | SURFACE | |
| SURFACE | 8 5/8 | 24 | J-55 R2 | 623 | | 385 | SURFACE | |
| PRODUCTION | 5 1/2 | 14 | J-55 R2 | 3996 | | 425 | | |

| | | | | Liner | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 3997

| Pac | Packer | | | | | | |
|-------|---------------|--|--|--|--|--|--|
| Depth | Brand & Type | | | | | | |
| 3750 | BAKER MODEL D | | | | | | |

| Plug | | | | | | | |
|-------|-----------|--|--|--|--|--|--|
| Depth | Plug Type | | | | | | |
| 3523 | CIBP | | | | | | |

Initial Test Data

April 02, 2018 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing |
|--|--|----------------|-------------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------|
| | | · · | There are r | no Initial Data | a records to disp | olay. | | | | |
| | | Con | npletion and | l Test Data k | y Producing F | ormation | | | | |
| | Formation Name: ARBI | | Code: 169ABCK Class: TA | | | | | | | |
| | Spacing Orders | | | | Perforated I | | | | | |
| Order No Unit Size | | | | Fron | From To | | | | | |
| There are | There are no Spacing Order records to display. | | | 3160 | | | 3444 | | | |
| | | | | 3465 | 5 | 3510 | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | | |
| Formation | | T | ор | | Vere open hole I | ogs run? No | 1 | | | |
| | | <u> </u> | | D | ate last log run: | | | | | |

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138904

Status: Accepted

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