Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049250870000 **Completion Report** Spud Date: February 12, 2017

OTC Prod. Unit No.: 137-222422 Drilling Finished Date: April 18, 2017

1st Prod Date: September 29, 2017

Completion Date: September 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 12-6H Purchaser/Measurer: ENABLE MIDSTREAM

GARVIN 31 3N 4W Location:

E2 SE SW SW

330 FSL 1300 FWL of 1/4 SEC

Derrick Elevation: 1168 Ground Elevation: 1143

Operator: CONTINENTAL RESOURCES INC. 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type							
Single Zone							
	Multiple Zone						
X Commingled							

Location Exception
Order No
658623

Increased Density	
Order No	
659525	

First Sales Date: 09/29/2017

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1533		825	SURFACE	
INTERMEDIATE	9 5/8	40	ICP-110	12954		1045	4254	
PRODUCTION	5 1/2	23	P-110	20336		1700	11624	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20336

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

April 03, 2018 1 of 3

Gas-Oil Ratio Water Pumpin or Cu FT/BBL BBL/Day Flowing In Pressure		Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date
44973 1887 FLOWING 3000 38/64	44973	13492	61	300	WOODFORD	Oct 12, 2017
a by Producing Formation	y Producing Fo	Test Data b	npletion and	Con		•
319WDFD Class: GAS	9WDFD	Code: 31		Formation Name: WOODFORD		
Perforated Intervals	Perforated In				Spacing Orders	
om To	ı	From		nit Size	No U	Order
744 17524	1	1574		640	1	6029
198 19828	18198 19828					
Fracture Treatments	Fracture Trea				Acid Volumes	
OF SLICKWATER & 111 LBS OF SAND	SLICKWATER	11 BBLS OI			11 BBL 15% HCI ACID	
352SCMR Class: GAS	2SCMR	Code: 35		MORE	Formation Name: SYCA	
Perforated Intervals	Perforated In				Spacing Orders	
om To	ı	From		nit Size	No U	Order
572 18134	2	17572		640	1	6029
888 20238	3	1988			•	
Fracture Treatments	Fracture Trea			Acid Volumes		
_S OF SLICKWATER & LBS OF SAND	11 BBLS OF SLICKWATER & LBS OF SAND			11 BBLS 15% HCI ACID		
Class: GAS		Code:	AMORE	Formation Name: WOODFORD-SYCAMOR		

Formation	Тор
SYCAMORE	15084
WOODFORD	15726

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remarks
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OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED . THE MULTIUNIT APPLICATION HAS BEEN DISMISSED. THE OPERATOR HAS CHANGED THE WELL NUMBER OF THIS WELL WITH THIS DOCUMENT.

Lateral Holes

April 03, 2018 2 of 3

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

SE SW SE SW

244 FSL 1861 FWL of 1/4 SEC

Depth of Deviation: 14900 Radius of Turn: 520 Direction: 183 Total Length: 4592

Measured Total Depth: 20336 True Vertical Depth: 15528 End Pt. Location From Release, Unit or Property Line: 244

FOR COMMISSION USE ONLY

1137702

Status: Accepted

April 03, 2018 3 of 3

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1016EZ

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				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
~~~	<del>-</del>	<u> </u>	There are	no Liner recor	ds to displ	ay.		

Total Depth: 20336

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

P	lug
Depth	Plug Type
There are no Plug	records to display.

SL: Co, 049 BHL: Co. 137

**Initial Test Data** 



April 03, 2018

1 of 3