

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249940000

Completion Report

Spud Date: October 30, 2017

OTC Prod. Unit No.: 017-222941-0-0000

Drilling Finished Date: November 28, 2017

1st Prod Date: January 11, 2018

Completion Date: December 12, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COWBOY 1H-27-22

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 11N 7W
NE NE NE NW
310 FNL 2445 FWL of 1/4 SEC
Derrick Elevation: 1357 Ground Elevation: 1324

First Sales Date: 1/11/2018

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665128		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1014		396	SURFACE
PRODUCTION	5.5	20	HCP-110	21039		3417	7997

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21039

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2018	MISSISSIPPIAN	566	51	2645	4673	1137	FLOWING		32	1294

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
662710	640
674297	MULTIUNIT

Perforated Intervals	
From	To
10682	20928

Acid Volumes	
26,000 GALLONS HCL	

Fracture Treatments	
20,353,489 POUNDS OF PROPPANT; 445,205 BBLS OF FRAC FLUID	

Formation	Top
MISSISSIPPI LS	9886
SYCAMORE LS	10402

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THE FINAL MULTIUNIT ORDER 674297 SHOWS WRONG SURFACE LOCATION BOTH THE OPERATOR AND ATTORNEY KNOWS THIS MUST BE FIXED NOW.

Lateral Holes
Sec: 22 TWP: 11N RGE: 7W County: CANADIAN NE NE NE NW 121 FNL 2541 FWL of 1/4 SEC Depth of Deviation: 9792 Radius of Turn: 725 Direction: 358 Total Length: 10825 Measured Total Depth: 21039 True Vertical Depth: 10276 End Pt. Location From Release, Unit or Property Line: 121

FOR COMMISSION USE ONLY	
Status: Accepted	1138444