

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071200290002

Completion Report

Spud Date: September 02, 1966

OTC Prod. Unit No.: 00482-1

Drilling Finished Date: October 10, 1966

Amended

1st Prod Date: October 29, 1966

Amend Reason: RECOMPLETION TEST HOOVER

Completion Date: October 28, 1966

Recomplete Date: November 06, 2017

Drill Type: STRAIGHT HOLE

Well Name: F F PRIBOTH 20

Purchaser/Measurer:

Location: KAY 21 29N 1W
NE SW SW NW
430 FSL 430 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1110

First Sales Date:

Operator: M M ENERGY INC 19118

13927 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1035

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	214		200	SURFACE
PRODUCTION	5 1/2	14	J-55	3599	1500	550	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3574

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2292	CIBP
3300	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2017	HOOVER					350	SWAB			

Completion and Test Data by Producing Formation

Formation Name: HOOVER		Code: 406HOVR		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		2060	2070		
Acid Volumes		Fracture Treatments			
1,000 GALLONS		440 BARRELS WATER, 17,199 POUNDS SAND			

Formation Name: TONKAWA		Code: 406TNKW		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		2342	2360		
Acid Volumes		Fracture Treatments			
250 GALLONS		9,000 GALLONS LEASE OIL			

Formation Name: WILCOX		Code: 202WLCX		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		3368	3419		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
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Were open hole logs run? No
Date last log run: October 10, 1966

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - PER ORIGINAL 1002A, DV TOOL SET AT 2,415' CEMENTED WITH 300 SACKS CEMENT ON THIS STAGE.

FOR COMMISSION USE ONLY

Status: Accepted

071-20029-02
API NO. **071-21029**
OTC PROD. UNIT NO. **00482-1**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 26 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

RE-completion *Test Hoover*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kay	SEC	21	TWP	29n	RGE	1w	
LEASE NAME	FF Priboth						WELL NO.	20
NE 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC		430	FWL OF 1/4 SEC		430		
ELEVATION N Derrick	Ground	1110	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	MM Energy Inc						OTC/OCC OPERATOR NO.	19118
ADDRESS	P O Box 21904							
CITY	Oklahoma City	STATE	Ok	ZIP	73156			



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32	j-55	214		200	surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	J-55	3599	1500	550	1000 est
LINER							
				TOTAL DEPTH	3,574		

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2292 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 3300 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 406HOVR 406TNKW 202WLCX

FORMATION	Hoover	Tonkawa	wilcox	
SPACING & SPACING ORDER NUMBER	unspaced	unspaced	unspaced	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	<i>oil Dry below Plug</i>	<i>oil Dry below Plug</i>	
PERFORATED INTERVALS	2060-70	2342-2360	3368-3419	
ACID/VOLUME	1000 gallon	250 gallon	none	
FRACTURE TREATMENT (Fluids/Prop Amounts)	none <i>440 lb 17.199 lbs water sand</i>	yes 9000 gal lease oil	none	

Monitor Report to Frac Focus

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2017	12/22/1966	10/28/1966
OIL-BBL/DAY	0	317	65
OIL-GRAVITY (API)	0	41	41
GAS-MCF/DAY	0		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	350	0	0
PUMPING OR FLOWING	swab	flowing	pumping
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
<i>me</i>	Mike Murphy	2/21/2018	(405) 463-3355
PO Box 21904	Oklahoma City Ok 73156	mike@mmenergy.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ____ yes X no

Date Last log was run _____ 10/10/1966 _____

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no
If yes, briefly explain below

Other remarks: ~~re completion~~

0CC - Per original 1002A DV tool set at 2415' cemented @ ~~2500~~ 3000
sacks cement on this stage

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid for drawing a picture. The grid is composed of 10 columns and 10 rows of squares, with a thicker vertical line separating the first column on the left from the rest of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			