

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085204280003

Completion Report

Spud Date: August 28, 1980

OTC Prod. Unit No.:

Drilling Finished Date: October 25, 1980

Amended

1st Prod Date: December 28, 1980

Amend Reason: UPDATE STATUS - DRY

Completion Date: January 07, 1981

Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: W. J. BANKS 1-6

Purchaser/Measurer:

Location: LOVE 6 6S 1W
E2 W2 SE SW
660 FSL 1814 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 936

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215
TULSA, OK 74114-1345

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		981		800	SURFACE
PRODUCTION	5 1/2	17		10005		1290	7460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10015

Packer	
Depth	Brand & Type
7654	TENSION

Plug	
Depth	Plug Type
8350	CIBP
8750	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: DRY

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
7520	7724

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1138888

Status: Accepted

085-20428-03

API NO. 085-20428
 UNIT NO. 085-20428

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

☐ ORIGINAL
☒ AMENDED (Reason)

UPDATE STATUS - Dry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOVE	SEC	6	TWP	6S	RGE	1W
LEASE NAME	W. J. BANKS				WELL NO.	1-6	
E2 1/4 W2 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC		660	FWL OF 1/4 SEC		1814	
ELEVATION Derrick FL	Ground	936	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	E2 OPERATING LLC				OTC/OCC OPERATOR NO.	23901	
ADDRESS	1560 E 21ST ST SUITE 215						
CITY	TULSA	STATE	OKLA	ZIP	74114		

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165-10-3-25

COMPLETION REPORT

SPUD DATE	8/28/80
DRLG FINISHED DATE	10/25/80
DATE OF WELL COMPLETION	1/7/81
1st PROD DATE	12-28-80
RECOMP DATE	8/26/89

RECEIVED

FEB 20 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres									
LOCATE WELL									

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#		981		800	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	17#		10005		1290	7460
LINER							

PACKER @ 7,654 BRAND & TYPE TENSION PLUG @ 8350 TYPE CIBP PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ 8750 TYPE CIBP PLUG @ TYPE

TOTAL DEPTH 10,015

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry	FORM 1072				
	7520-7724	FILED 1-12-18				
PERFORATED INTERVALS						
		WELL TA'D				
ACID/VOLUME		WAITING				
		WORKOVER				
FRACTURE TREATMENT (Fluids/Prop Amounts)		ASSESSMENT				

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TURNING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	VICKIE HARTER	DATE	2/1/2018	PHONE NUMBER	918-270-9927
1560 E 21ST STE 215	TULSA OK 74114	VHARTER@EXPONENT-ENERGY.COM			
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-6

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants. The grid is composed of thin black lines, and the cross is formed by thicker black lines. The quadrants are empty, with no text or markings inside them.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A large rectangular grid with a 10x10 pattern of squares. A thicker vertical line runs down the center, and a thicker horizontal line runs across the middle, dividing the grid into four 5x5 quadrants. This grid is intended for drawing a map of the school grounds.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				