

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139357000002

Completion Report

Spud Date: July 17, 1962

OTC Prod. Unit No.: 139-11389-2001

Drilling Finished Date: July 30, 1962

Amended

1st Prod Date:

Amend Reason: RE-ACTIVATE INJECTION WELL / SHOW 3 1/2" LINER RUN

Completion Date: August 04, 1962

Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH WEST FLATS UNIT (SWANSON 4) 7-4

Purchaser/Measurer:

Location: TEXAS 14 6N 11E CM
C SE NE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.98853 Longitude: -101.83219
Derrick Elevation: 3580 Ground Elevation: 3571

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8			1490		520	SURFACE
PRODUCTION		4 1/2	9.5		4624		125	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	8.81	AS-95FJ	0	0	100	SURFACE	4613

Total Depth: 4625

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4520	J-LOK	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW Code: 402MRRW Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4537	4574
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MORROW	4524

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1711250018. OCC - WELL NAME FORMERLY SWANSON 4

FOR COMMISSION USE ONLY

Status: Accepted

1138926

API NO. 139-35700
OTC PROD. UNIT NO. 139-11389-2001

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 05 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Reactivate injection well / show 3 1/2 Liner Run

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 14 TWP 06N RGE 11ECM

LEASE NAME Northwest Flats Unit

C 1/4 SE 1/4 NE 1/4 1/4

FSL OF 1/4 SEC 660

FWL OF 1/4 SEC 1980

ELEVATION Derrick FL 3580 Ground 3571

Latitude (if known) 36.98853

OPERATOR NAME Scout Energy Management LLC

OTC/OCC OPERATOR NO. 23138

ADDRESS 4901 LBJ Freeway, Ste 300

CITY Dallas

STATE TX

ZIP 75244

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8			1490		520	Surface
INTERMEDIATE							
PRODUCTION	4-1/2	9.5		4624		125	3600
LINER	3-1/2	8.81	AS-95FJ	4613 - surface		100	3962
						TOTAL DEPTH	4625

PACKER @ 4309 BRAND & TYPE I-LOK

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

402 MBRW

FORMATION	Morrow						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj						
PERFORATED INTERVALS	4537-4541						
	4554-4574						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	01/18/2018						
OIL-BBL/DAY	0						
OIL-GRAVITY (API)							
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	0						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Emily J. Van Der Gryp

Emily J. Van Der Gryp

01/30/2018

(972) 325-1146

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4901 LBJ Freeway, Ste 300

Dallas

TX

75244

evandergryp@scoutep.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Morrow	4524 - 4575

LEASE NAME Northwest Flats (Swanson #4) WELL NO. 7-4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

UIC Permit 1711250018 OCC - formerly Swanson 4

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: