

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019227400002

**Completion Report**

Spud Date: February 23, 1983

OTC Prod. Unit No.:

Drilling Finished Date: March 18, 1983

**Amended**

1st Prod Date: May 01, 1983

Amend Reason: UPDATE STATUS - DRY

Completion Date: May 03, 1983

Recomplete Date: January 11, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: LEEMAN 1-25

Purchaser/Measurer:

Location: CARTER 25 5S 2W  
C SE SE SW  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.08661 Longitude: -97.362805  
Derrick Elevation: 0 Ground Elevation: 897

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215  
TULSA, OK 74114-1345

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			1008		700	SURFACE
PRODUCTION	5 1/2			8240		600	6650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8240**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6758	TENSION	7280	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6806	7180
Acid Volumes		Fracture Treatments	
8,000 GALLONS 7 1/2% HCL		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1138886

Status: Accepted

API NO. 019-22740  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

FEB 20 2018

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

UPDATE STATUS - Dry

COMPLETION REPORT

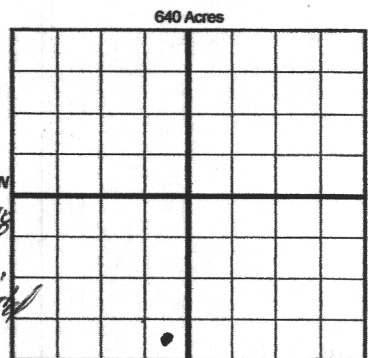
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	25	TWP	5S	RGE	2W
LEASE NAME	LEEMAN			WELL NO.	1-25		
C	1/4	SE	1/4	SE	1/4	SW	1/4
FSL OF 1/4 SEC	330			FWL OF 1/4 SEC	2310		
ELEVATION	Ground 897			Latitude (if known)	34.08661		
Derrick FL				Longitude (if known)	-97.362805		
OPERATOR NAME	E2 OPERATING LLC			OTC/OCC OPERATOR NO.	23901		
ADDRESS	1560 E 21ST ST SUITE 215						
CITY	TULSA		STATE	OKLA	ZIP	74114	

SPUD DATE 2/23/83  
DRLG FINISHED DATE 3/18/83  
DATE OF WELL COMPLETION 5/3/83  
1st PROD DATE 5/1/83  
RECOMP DATE 8/25/00  
11-2018 Date Terminated



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			1008		700	SURF
INTERMEDIATE							
PRODUCTION	5 1/2			8240		600	6650
LINER							

PACKER @ 6,758 BRAND & TYPE TENSION PLUG @ 7280 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 8,240  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL DRY	FORM 1072				
	6806-7180	FILED 1-11-18				
PERFORATED INTERVALS		WELL TA'D				
ACID/VOLUME	8000 gals T 1/2% HCL	WAITING				
FRACTURE TREATMENT (Fluids/Prop Amounts)		WORKOVER				
		ASSESSMENT				

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW/TUBING PRESSURE					

AS SUBMITTED

I, the undersigned, being a resident owner of the land in which the well is being drilled, and being a full owner of the fee in the land in which the well is being drilled, do hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.  
VICKIE HARTER  
2/1/2018 918-270-9927  
1560 E 21ST STE 215 TULSA OK 74114  
VHARTER@EXPONENT-ENERGY.COM  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME LEEMAN WELL NO. 1-25

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes	no
Date Last log was run		
Was CO <sub>2</sub> encountered?	yes	no at what depths?
Was H <sub>2</sub> S encountered?	yes	no at what depths?
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below:		

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	