

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255720000

**Completion Report**

Spud Date: April 01, 2017

OTC Prod. Unit No.: 073-219100-0-0000

Drilling Finished Date: April 16, 2017

1st Prod Date: July 28, 2017

Completion Date: July 19, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: OPUS ONE 1605 1-35MH

Purchaser/Measurer:

Location: KINGFISHER 35 16N 5W  
NE NE NW NE  
314 FNL 1477 FEL of 1/4 SEC  
Latitude: 35.82678 Longitude: -97.69687  
Derrick Elevation: 0 Ground Elevation: 1083

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669921		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	NT95	340		300	SURFACE
PRODUCTION	7"	29#	P110	7020		280	4073

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4536	0	0	7281	11817

**Total Depth: 11819**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6788	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2017	MISSISSIPPIAN (LESS CHESTER)	309	39	1516	4906	1005	GAS LIFT		OPEN	192

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
661012		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
4073 BBLS 15% HCL				289,388 BBLS SLICKWATER 5,812,940 LBS PROPPANT (SAND)					

Formation	Top
COTTAGE GROVE	5501
LAYTON SS	5600
CHECKERBOARD	5897
OSWEGO (4TH)	6403
CHEROKEE SHALE	6427
PRUE 2	6453
VERDIGRIS	6486
SKINNER 3 SS	6553
PINK LIME	6591
INOLA LS	6649
MRMC	6672
MLM	6851

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7020' TO TERMINUS @ 11819'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 5W County: KINGFISHER  SE   SW   SW   SE  205 FSL   2081 FEL of 1/4 SEC  Depth of Deviation: 6425 Radius of Turn: 607 Direction: 178 Total Length: 4446  Measured Total Depth: 11819 True Vertical Depth: 6961   End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY

Status: Accepted