

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255620000

Completion Report

Spud Date: March 28, 2017

OTC Prod. Unit No.: 073-219099-0-0000

Drilling Finished Date: April 17, 2017

1st Prod Date: July 18, 2017

Completion Date: July 10, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SADIEBUG 1606 1-35MH

Purchaser/Measurer:

Location: KINGFISHER 35 16N 6W
NW NE NW NW
183 FNL 772 FWL of 1/4 SEC
Latitude: 35.82701 Longitude: -97.8137
Derrick Elevation: 0 Ground Elevation: 1148

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669928		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	NT95	473		300	SURFACE
PRODUCTION	7"	29#	P110	7776		280	4810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5044	0	0	7586	12630

Total Depth: 12632

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7548	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2017	MISSISSIPPIAN (LESS CHESTER)	712	39	1661	2333	1354	GAS LIFT		OPEN	208

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
665957	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
4432 BBLS 15% HCL	

Fracture Treatments	
307,317 BBLS SLICKWATER 6,121,680 LBS PROPPANT (SAND)	

Formation	Top
COTTAGE GROVE	5950
LAYTON	6045
CHECKERBOARD	6329
CLEVELAND	6693
OSWEGO (4TH)	6806
CHEROKEE SHALE	6883
PRUE	6897
VERDIGRIS	6928
PINK LIME	7044
MERAMEC	7184

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE 7" CASING @ 7776' TO TERMINUS @ 12632'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 6W County: KINGFISHER SW SW SE SW 205 FSL 1335 FWL of 1/4 SEC Depth of Deviation: 7062 Radius of Turn: 705 Direction: 179 Total Length: 4545 Measured Total Depth: 12632 True Vertical Depth: 7575 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY	
Status: Accepted	1137306

