Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35143213840001 **Completion Report** Spud Date: June 22, 1981

OTC Prod. Unit No.: Drilling Finished Date: June 22, 1981

1st Prod Date: August 01, 1981

Amended Completion Date: June 25, 1981

Recomplete Date: February 22, 1991

Drill Type: STRAIGHT HOLE

SERVICE WELL

Amend Reason: CONVERT TO DISPOSAL

Well Name: ROBERTSON 14A Purchaser/Measurer:

Location: TULSA 14 20N 12E

SW SW NE SE

1636 FSL 1380 FWL of 1/4 SEC Latitude: 36.209974 Longitude: -95.99744 Derrick Elevation: 0 Ground Elevation: 0

ESKRIDGE PRODUCTION COMPANY 4575 Operator:

> 412 S ALLEGHENY AVE TULSA, OK 74112-1428

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	7	17		120			SURFACE	
PRODUCTION	4.5	9.5		1390			SURFACE	

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 1410

Packer							
Depth	Brand & Type						
1200	ARROW TENSION						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

March 29, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are r	o Initial Data	records to disp	lay.	•			
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: BARTLESVILLE				Code: 40	4BRVL	С	lass: DISP			
	Spacing Orders				Perforated In	ntervals				
Order No Unit Size				From	ı	Т				
There are no Spacing Order records to display.				1317	1317 1376					
Acid Volumes					Fracture Tre	atments		7		
There are no Acid Volume records to display.				FRAC	WITH 12,000 I	POUNDS SA	AND			
Formation		T	ор	W	/ere open hole l	ogs run? No				

Formation	Тор
TOP SOIL	0
CLAY AND SAND ROCK	3
LIME AND SHALE	30
SAND AND SHALEY SAND	1198

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
OCC - UIC ORDER NUMBER 293830	

FOR COMMISSION USE ONLY

1138840

Status: Accepted

March 29, 2018 2 of 2

Form 1002A Rev. 2009

API 3514321384	PLEASE TYPE OR USE BLACK							4	
OTC PROD. UNIT NO.	Attach copy of original 1002A if recompletion or reentry.			Oil & Gas Post	ORPORATION COM Conservation Division Office Box 52000	FEB 0 8 2018			
ORIGINAL AMENDED (Reason)	CONVERT TO			1	ty, Oklahoma 73152 Rule 165:10-3-25 PLETION REPORT	-2000	OKLAHON	MA COR	PORATION ON
TYPE OF DRILLING OPERATION STRAIGHT HOLE	ON DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD	DATE	6-22-1981	7.	- T	640 Acres	
SERVICE WELL If directional or horizontal, see r	_		DRLG	FINISHED	6-22-1981				
COUNTY TULS		P 20N RGE 12E	DATE	OF WELL	6-25-1981				
LEASE NAME	ROBERTSON	WELL 14A		LETION ROD DATE	8-1-1981				
SW 1/4 SW 1/4 NE	1/4 SF 1/4 FSLOF 1	636 FWLOF 1390		MP DATE	4 -4	, w			
ELEVATION Grant	1/4 SEC	1/4 SEG		ongitude	2-22-199 -95.99744	Pate			
OPERATOR ECKDI	DGE PRODUCTION		C/OCC	f known)		JUX 1			x
ADDRESS		- iOF	ERATOR	NO.	4575	UR			
		ALLEGHENY AV				convers			
СІТУ	TULSA	STATE	OK	ZIP	74112-1428	3/0	n	LOCATE WE	LL.
X SINGLE ZONE		CASING & CEMENT (F	orm 100: SIZE	2C must be a	GRADE	FFFT	, por	0.00	TOD OF 01.
MULTIPLE ZONE		CONDUCTOR	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED	-	SURFACE	7	17#		100		OID	. 1
Application Date LOCATION EXCEPTION		INTERMEDIATE	'	1/#		120		CIR	3v1face
ORDER NO. INCREASED DENSITY		PRODUCTION	4.5	9.5		1390		CIR	
ORDER NO.	- BAR 1979	LINER	7.5	3.5		1390		UIN	suctace
PACKER@ 1,200 BRAN	ACCOW ND&TYPE TENSION				ages and a second second second second			TOTAL	1,410
	ND & TYPE	PLUG @	TYPE		PLUG @ PLUG @	_TYPE _	. As & 1997 A.C.	DEPTH	1,410
COMPLETION & TEST DATA	A BY PRODUCING FORMATIC	WYOUBRVI		TS-2-2-1 - 0				1.00	A
FORMATION	BARTLESVILLE	And the second s		- may also have a state of the state of		, and a second		E	ld Frac
SPACING & SPACING ORDER NUMBER	na, tang polis i nadikadan hakatan albumatan da milinda	a. Serak in a start in an intermediant seraka ting armster se manifestation recognis, min			A AMERICA — KANAMARININE EVENDONISTER				7,1
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP	Maril 1 Mar Maril 1 (2011) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		den in a sur tradition of the season of the	a waxa aligigi saaqiis celeb gehariga qebsackitiqi oo bird		THE RESERVE OF THE PERSON OF T		
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	1344-1360 &	1364-1376	-				and the second of the		A 1.(2 (
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	FRAC WITH 12000#	Sand	-					A STATE OF THE STA	
INITIAL TEST DATA	Min Gas Allo OR Oil Allowable	7	7-7)		Gas Purchaser First Sales Date				
NITIAL TEST DATE	8/1/1981							Average and the second	
OIL-BBL/DAY	\3/	//////	////	/////	111111111	/////	2		
OIL-GRAVITY (API)	33						(
GAS-MCF/DAY	V	3 AC		UB	MITT	cn l	<u> </u>		
GAS-OIL RATIO CU FT/BBL		JAJ	1	JUD		ENI	<u> </u>		
WATER-BBL/DAY	/40	The state of the s	,,,,,	,,,,,,,	,,,,,,,,,,,	,,,,,,,	(
PUMPING OR FLOWING	PUMPING	'/////					/		
NITIAL SHUT-IN PRESSURE	A CONTRACTOR OF THE PARTY OF TH			and the second second second					,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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FLOW TUBING PRESSURE	Berlin, and a second district of the second		na ana ana taona na 11 an	make a second transfer of the state of					
+	Med the set of	Charles and Charle	I.	- 10 M - 10 - 10 M - 10					meter the difference of
to make this report, which was	illed through, and pertinent remarks prepared by me or under my sup	SANICE	Z5	KV (a	e knowledge of the of d herein to be true, of	contents of thi orrect, and co	mplete to the bes	t of my knowl	edge and belief. 8-633-3341
412 S ALLEGI	//	T1 11 0 0		74112-14	38	10/0	DAJE		ONE NUMBER
ADDRE		TATE	74112-14 7IP		VV A	LLYJOW@		<u> </u>	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

united through. Show intervals cored or drillstem tes	itea.
NAMES OF FORMATIONS	TOP
TOP SOIL	0 TO 3
CLAY AND SAND ROCK	3 TO 30
LIME AND SHALE	30 TO 1198
SAND AND SHALEY SAND	1198 TO 140
TOTAL DEPTH	1410'
	g ^t .
1,4	

SEC TWP

Deviation
Measured Total Depth

Spot Location

Depth of

RGE

Radius of Turn

True Vertical Depth

COUNTY

Feet From 1/4 Sec Lines

Length BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL

IRD ns and thick	kness of formations		LEASE NA	AME	ROBERTSON		WELL NO.	14A	
	TOP 0 TO 3 3 TO 30 30 TO 1198 1198 TO 1400 1410'		ITD on file		SAPPROVED	OMMISSION USE	ONLY		
			Date Last II Was CO ₂ o Was H ₂ S e Were unus	n hole logs run? og was run encountered? encountered? sual drilling circu ly explain below	yesyes	_no at what de	•	no	
	Je (295								
SEC		RGE		COUNTY		\$.			
Spot Locati Measured 1	1/4	1/4	1/4 True Vertical Dep	1/4 th	Feet From 1/4 Sec Lines BHL From Lease, Unit, or F	FSL Property Line:	FW	L	
BOTTOM I	HOLE LOCATION FO	R HO	RIZONTAL HOLE	E: (LATERALS)					
SEC		RGE	1	COUNTY					
Spot Location	on								
Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Feet From 1/4 Sec Lines Direction	FSL	FW	L	
Deviation			True Vertical Depth		BHL From Lease, Unit, or P	Total Length Property Line:			
LATERAL :	#2				1				
SEC		RGE	· · · · · · · · · · · · · · · · · · ·	COUNTY					
Spot Location		1/4	414	414	Feet From 1/4 Sec Lines	FSL	FW	L	
Depth of	<i>u</i> - 7		1/4 Radius of Turn	1/4	Direction	Total			
Deviation Measured T	otal Depth		Tue Vertical Dont	th	RHI From Loons Hait D	Length	***************************************		
ouourcu I	our popul		rue Vertical Dept	uı	BHL From Lease, Unit, or Property Line:				

640 Acres

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres											
