

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143213840001

**Completion Report**

Spud Date: June 22, 1981

OTC Prod. Unit No.:

Drilling Finished Date: June 22, 1981

**Amended**

1st Prod Date: August 01, 1981

Amend Reason: CONVERT TO DISPOSAL

Completion Date: June 25, 1981

Recomplete Date: February 22, 1991

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: ROBERTSON 14A

Purchaser/Measurer:

Location: TULSA 14 20N 12E  
SW SW NE SE  
1636 FSL 1380 FWL of 1/4 SEC  
Latitude: 36.209974 Longitude: -95.99744  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ESKRIDGE PRODUCTION COMPANY 4575

412 S ALLEGHENY AVE  
TULSA, OK 74112-1428

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	17		120			SURFACE
PRODUCTION		4.5	9.5		1390			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1410**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1200	ARROW TENSION	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1317	1376
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		FRAC WITH 12,000 POUNDS SAND	

Formation	Top
TOP SOIL	0
CLAY AND SAND ROCK	3
LIME AND SHALE	30
SAND AND SHALEY SAND	1198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC ORDER NUMBER 293830

FOR COMMISSION USE ONLY

1138840

Status: Accepted

API NO. 3514321384  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

☐ ORIGINAL  
☒ AMENDED (Reason)

CONVERT TO DISPOSAL

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

FEB 08 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	TULSA	SEC	14	TWP	20N	RGE	12E
LEASE NAME	ROBERTSON					WELL NO.	14A
SW 1/4 SW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	1636	FWL OF 1/4 SEC	1380	DATE OF WELL COMPLETION		6-25-1981
ELEVATION Derrick FL	Ground	Latitude (if known)	36.209974	Longitude (if known)	RECOMP DATE		2-22-1991
OPERATOR NAME	ESKRIDGE PRODUCTION COMPANY					OTC/OCC OPERATOR NO.	4575
ADDRESS	412 S ALLEGHENY AVE						
CITY	TULSA	STATE	OK	ZIP	74112-1428		

SPUD DATE 6-22-1981  
DRLG FINISHED DATE 6-22-1981  
DATE OF WELL COMPLETION 6-25-1981  
1st PROD DATE 8-1-1981  
RECOMP DATE 2-22-1991  
Longitude (if known) -95.99744

640 Acres

LOCATE WELL

W E

X

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	17#		120		CIR	surface
INTERMEDIATE							
PRODUCTION	4.5	9.5		1390		CIR	surface
LINER							

PACKER @ 1,200 BRAND & TYPE Arrow Tension  
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 1,410

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BARTLESVILLE	404 BRVL	Old Frac
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP		
	1317-1320		
PERFORATED INTERVALS	1326-1332		
	1344-1360 & 1364-1376		
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)	FRAC WITH 12000# Sand		

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/1/1981
OIL-BBL/DAY	3
OIL-GRAVITY (API)	33
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	40
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Janice Eskridge* SIGNATURE  
412 S ALLEGHENY AVE ADDRESS  
TULSA CITY  
OK STATE  
74112-1428 ZIP

*Janice Eskridge* NAME (PRINT OR TYPE)  
02/06/18 DATE  
918-633-3341 PHONE NUMBER  
WALLYJOW@COX.NET EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
TOP SOIL	0 TO 3
CLAY AND SAND ROCK	3 TO 30
LIME AND SHALE	30 TO 1198
SAND AND SHALEY SAND	1198 TO 1400
TOTAL DEPTH	1410'

LEASE NAME **ROBERTSON**

WELL NO. **14A**

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below:	

Other remarks: OCC-UIC order 293830

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	