Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017249430001 **Completion Report** Spud Date: August 30, 2017

OTC Prod. Unit No.: 017-222942-0-0000 Drilling Finished Date: October 29, 2017

1st Prod Date: January 08, 2018

Completion Date: December 09, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COWBOY 1H-34-3

Location:

Purchaser/Measurer: ENLINK

CANADIAN 34 11N 7W NE NE NE NW

First Sales Date: 01/08/2018

280 FNL 2445 FWL of 1/4 SEC

Latitude: 35.391014 Longitude: -97.928978 Derrick Elevation: 1356 Ground Elevation: 1323

Operator: CITIZEN ENERGY II LLC 23559

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
661111						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			60		390	SURFACE	
SURFACE	9.625	40	K-55	1013		390	SURFACE	
PRODUCTION	5.5	20	HCP-110	20225		3636	7070	

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom							Bottom Depth	
There are no Liner records to display.									

Total Depth: 20279

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2017	017 WOODFORD - 221 MISSISSIPPIAN		51	2931	13262	1494	FLOWING		64	462
		Cor	npletion and	Test Data I	y Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No L	Unit Size		Fron	n	1	Го			
6603	387	640		1088	6	19	155			
661	768 MI	JLTIUNIT								
Acid Volumes				Fracture Treatments						
25,153 GALLONS HCL			15	15,547,042 POUNDS OF PROPPANT; 365,083 BBLS FRAC FLUID						
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No L	Init Size		Fron	то					
660		640		1915	55 20168					
661	768 MI	JLTIUNIT								
Acid Volumes				Fracture Treatments						
ACIDIZED WITH THE WOODFORD				FRAC'D WITH THE WOODFORD						
	Formation Name: WOO MISSISSIPPIAN	DFORD -		Code:		C	Class: OIL			

Formation	Тор
MISSISSIPPI LS	9888
SYCAMORE LS	10400
WOODFORD	10556

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 3 TWP: 10N RGE: 7W County: CANADIAN

NE SE SE SW

630 FSL 2185 FWL of 1/4 SEC

Depth of Deviation: 9925 Radius of Turn: 859 Direction: 182 Total Length: 9705

Measured Total Depth: 20279 True Vertical Depth: 10856 End Pt. Location From Release, Unit or Property Line: 630

FOR COMMISSION USE ONLY

1138399

Status: Accepted

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