

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151235330003

**Completion Report**

Spud Date: April 20, 2012

OTC Prod. Unit No.:

Drilling Finished Date: June 15, 2012

**Amended**

1st Prod Date:

Amend Reason: AMEND FORMATION TOPS SHOW MEASURED DEPTH NOT TVD

Completion Date: June 20, 2012

Recomplete Date: August 28, 2015

**Drill Type: DIRECTIONAL HOLE**

Well Name: ZAHORSKY SWD 1-8

Purchaser/Measurer:

Location: WOODS 8 25N 13W  
SW SE SW SE  
264 FSL 1888 FEL of 1/4 SEC  
Latitude: 36.65294444 Longitude: -98.61861111  
Derrick Elevation: 0 Ground Elevation: 1399

First Sales Date:

Operator: MIDSTATES PETROLEUM CO LLC 23079

321 S BOSTON AVE STE 1000  
TULSA, OK 74103-3322

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1034		920	SURFACE
PRODUCTION	9 5/8	40 / 43.5	N-80	7324		614	5530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10722**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7282	D & L ASI-X	10247	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Formation	Top
HEEBNER	4464
ENDICOTT	4509
HASKELL	4822
TONKAWA	4906
AVANT	5174
COTTAGE GROVE	5244
OSWEGO	5535
CHEROKEE	5679
VERDIGRIS	5714
RED FORK	5787
MISSISSIPPI CHAT	5877
MISSISSIPPI LS	5911
KINDERHOOK	6642
WOODFORD	6688
HUNTON	6718
SYLVAN	6810
VIOLA	6888
SIMPSON DOL	6965
WILCOX	7038
ARBUCKLE	7307
REAGAN SS	10498

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

PLUGGED BACK THE ZAHORSKY SWD BY REQUEST OF THE OCC TO AVOID CONTACT WITH THE CRYSTALLINE BASE ROCK. UIC PERMIT NUMBER 1202590026. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 9 5/8" CASING AT 7,324' TO TOP OF CEMENT PLUG AT 10,247'.

### Bottom Holes

Sec: 8 TWP: 25N RGE: 13W County: WOODS

N2 S2 SW NE

520 FSL 659 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10722 True Vertical Depth: 8617 End Pt. Location From Release, Unit or Property Line: 2120

## FOR COMMISSION USE ONLY

1138909

Status: Accepted

# RECEIVED

Form 1002A  
Rev. 2009

FEB 23 2018

OKLAHOMA CORPORATION COMMISSION  
640 Acres


LOCATE WELL

API NO. 151-23533  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☐ ORIGINAL  
☒ AMENDED (Reason) Plug back from granite basement/Amend formation tops *Show*

## COMPLETION REPORT

TYPE OF DRILLING OPERATION <input type="checkbox"/> STRAIGHT HOLE <input checked="" type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE				SPUD DATE 04/20/2012
If directional or horizontal, see reverse for bottom hole location.				DRLG FINISHED DATE 06/15/2012
COUNTY Woods	SEC 8	TWP 25N	RGE 13W	DATE OF WELL COMPLETION 06/20/2012
LEASE NAME Zahorsky	WELL NO. SWD 1-8		1st PROD DATE Disposal	
SW 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 264	FSL OF 1/4 SEC 1888	RECOMP DATE 08/28/2015	
ELEVATION N Derrick Ground 1399	Latitude (if known) 36.65294444		Longitude (if known) -98.61861111	
OPERATOR NAME Midstates Petroleum Company LLC			OTC/OCC OPERATOR NO. 23079	
ADDRESS 321 South Boston, Suite 1000				
CITY Tulsa		STATE OK	ZIP 74103	

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

## CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8	54.5	J-55	1034'		920	Surface
INTERMEDIATE	9-5/8	40/43.5	N-80	7324'		614	5530
PRODUCTION							
LINER							
				TOTAL DEPTH	10722'		

PACKER @ 7,282 BRAND & TYPE D&L ASI-X PLUG @ 10,247 TYPE Cement PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

## COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp						
PERFORATED INTERVALS	open hole						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☐

OR

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

02/20/2018 918-947-4647

SIGNATURE Chelce Rouse NAME (PRINT OR TYPE)  
321 South Boston, Suite 1000 Tulsa, OK 74103  
ADDRESS CITY STATE ZIP  
DATE PHONE NUMBER  
chelce.rouse@midstatespetroleum.com  
EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME ZahorskyWELL NO. SWD 1-8

NAMES OF FORMATIONS	TOP
Heebner	4464
Endicott	4509
Haskell	4822
Tonkawa	4906
Avant	5174
Cottage Grove	5244
Oswego	5535
Cherokee	5679
Verdigris	5714
Red Fork	5787
Miss Chat	5877
Miss LS	5911
Kinderhook	6642
Woodford	6688
Hunton	6718
Sylvan	6810
Viola	6888
Simpson DOL	6965
Wilcox	7038
Arbuckle	7307
Regan SS	10498

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

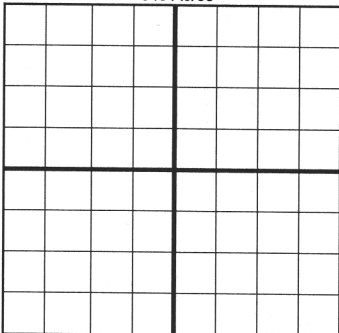
Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>N/A</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

Plugged back the Zahorsky SWD by request of the OCC to avoid contact with the crystalline base rock.

UIC Permit #1202590026 *OCC - This well is an open hole completion from bottom of 9 5/8" casing at 7324' to top of cement plug at 10247'.*

640 Acres

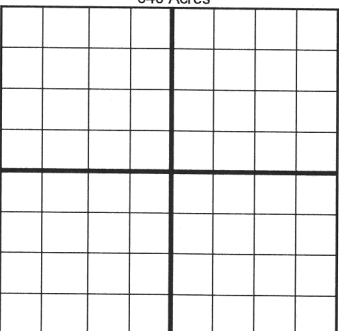


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 8	TWP 25N	RGE 13W	COUNTY Woods
Spot Location		Feet From 1/4 Sec Lines	
N2 1/4	S2 1/4	SW 1/4	NE 1/4
Measured Total Depth		BHL From Lease, Unit, or Property Line:	
10,722		2120 FNL	
True Vertical Depth		FSL 520	
8,617		FWL 659	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	
SEC	TWP
RGE	COUNTY
Spot Location	
1/4	1/4
Feet From 1/4 Sec Lines	
FSL	
FWL	
Depth of Deviation	Radius of Turn
Direction	
Total Length	
Measured Total Depth	BHL From Lease, Unit, or Property Line:
True Vertical Depth	

LATERAL #2	
SEC	TWP
RGE	COUNTY
Spot Location	
1/4	1/4
Feet From 1/4 Sec Lines	
FSL	
FWL	
Depth of Deviation	Radius of Turn
Direction	
Total Length	
Measured Total Depth	BHL From Lease, Unit, or Property Line:
True Vertical Depth	

LATERAL #3	
SEC	TWP
RGE	COUNTY
Spot Location	
1/4	1/4
Feet From 1/4 Sec Lines	
FSL	
FWL	
Depth of Deviation	Radius of Turn
Direction	
Total Length	
Measured Total Depth	BHL From Lease, Unit, or Property Line:
True Vertical Depth	