

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151232170001

Completion Report

Spud Date: August 26, 2008

OTC Prod. Unit No.:

Drilling Finished Date: September 15, 2008

Amended

1st Prod Date:

Amend Reason: TERMINATED DISPOSAL ORDER

Completion Date: September 25, 2008

Recomplete Date: August 22, 2013

Drill Type: STRAIGHT HOLE

Well Name: NIDA SWD 1-13

Purchaser/Measurer:

Location: WOODS 13 27N 18W
SE SW SW NW
88 FSL 543 FWL of 1/4 SEC
Derrick Elevation: 1673 Ground Elevation: 1660

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	816		290	SURFACE
PRODUCTION	7	23	J-55	7055		230	6340

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7005	BAKER FA-1	8485	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: ARBUCKLE		Code: 169ABCK	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
ARBUCKLE	6980

Were open hole logs run? Yes
Date last log run: September 07, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 7,055' TO PLUGBACK TOTAL DEPTH AT 8,485'.

FOR COMMISSION USE ONLY	
Status: Accepted	1138873

API NO. 151-23217
OTC PROD.
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 16 2018

ORIGINAL
☒ AMENDED
Reason Amended Terminated disposal order

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 13 TWP 27N RGE 18W

LEASE NAME Nida SWD WELL NO 1-13

SHL SE 1/4 SW 1/4 SW 1/4 NW 1/4 88 FSL FWL OF 1/4 SEC 543

ELEVATION Derrick Fl 1,673 Ground 1,660 Latitude (if Known)

OPERATOR NAME CHESAPEAKE OPERATING, L.L.C.

ADDRESS P.O. BOX 18496

CITY OKLAHOMA CITY

STATE OK ZIP 73154

COMPLETION REPORT

SPUD DATE 8/26/2008

DRLG FINISHED DATE 9/15/2008

DATE OF WELL COMPLETION 9/25/2008

1ST PROD DATE N/A

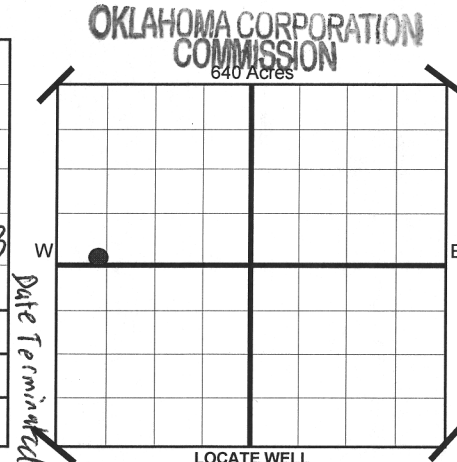
RECOMP DATE 8-22-2013

Longitude (if Known)

Latitude (if Known)

OTC/OCC OPERATOR NO. 17441

DATE TERMINATED



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. N/A
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	K-55	816		290	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	J-55	7,055		230	6,340
LINER							

PACKER @ 7,005 BRAND & TYPE Baker FA-1
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ 8,485 TYPE PBDT

TOTAL DEPTH 8,500

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle						
SPACING & SPACING ORDER NUMBER	N/A						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	Open Hole						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Minimum Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

1st Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper
SIGNATURE
P.O. BOX 18496
ADDRESS
OKLAHOMA CITY
CITY
OK
STATE
73154
ZIP
JUANITA COOPER - SR. REGULATORY ANALYST
NAME (PRINT OR TYPE)
2/15/2018
DATE
405-848-8000
PHONE NUMBER
juanita.cooper@chk.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Nida SWD

WELL NO. 1-13

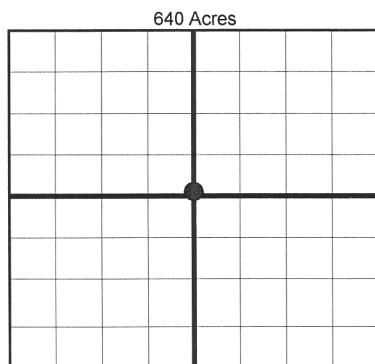
NAMES OF FORMATIONS	TOP
Arbuckle	6,980

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	9/7/2008	
Was CO ₂ encountered?	yes	<u>X</u> no at what depths?
Was H ₂ S encountered?	yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	yes	<u>X</u> no
If yes, briefly explain.		

Other remarks:

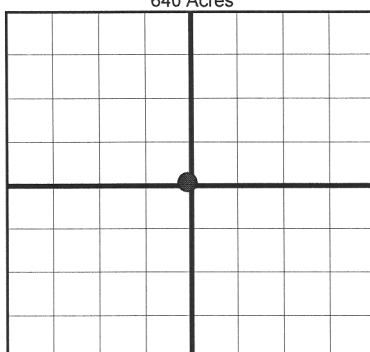
OCC - This well is an open hole completion from bottom of 7" casing at 7055' to ^{Playback} total depth at 8485'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	