

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085205170002

Completion Report

Spud Date: April 29, 1981

OTC Prod. Unit No.:

Drilling Finished Date: December 11, 1981

Amended

1st Prod Date: March 19, 1982

Amend Reason: UPDATE STATUS - DRY

Completion Date: January 16, 1982

Recomplete Date: February 07, 2012

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMS 1-7

Purchaser/Measurer:

Location: LOVE 7 6S 1W
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 868

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215
TULSA, OK 74114-1345

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		1041		600	SURFACE
PRODUCTION	5 1/2	17		11526		1035	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11531

Packer	
Depth	Brand & Type
8097	BAKER R3

Plug	
Depth	Plug Type
8400	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8161	8234
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
------------------	------------

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138884

API NO. 085-20517
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 20 2018

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

update status - Dry

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
640 Acres

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOVE SEC 7 TWP 6S RGE 1W

LEASE NAME WILLIAMS

1/4 C 1/4 NW 1/4 SE 1/4 FSL OF 1980 FWL OF 660

ELEVATION 868

Ground 868

Latitude (if known)

Longitude (if known)

OPERATOR NAME E2 OPERATING LLC

ADDRESS 1560 E 21ST ST SUITE 215

CITY TULSA

STATE OK

ZIP 74114

SPUD DATE 4-29-81

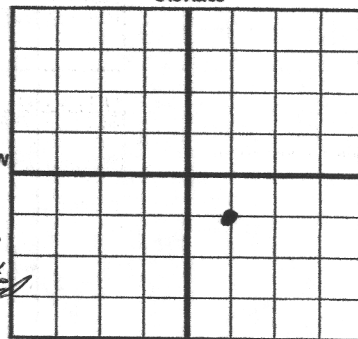
DRLG FINISHED DATE 12-11-81

DATE OF WELL COMPLETION 1-16-82

1st PROD DATE 3-19-82

RECOMP DATE 2-7-2012

OTC/OCC OPERATOR NO. 23901



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36		1041		600	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	17		11526		1035	
LINER							

PACKER @ 8,097 BRAND & TYPE BAKER R3 PLUG @ 8400 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 11,531

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry					
PERFORATED INTERVALS	8161-8234	FORM 1072				
		WELL				
		WAITING				
ACID/VOLUME		WORKOVER				
		ASSESSMENT				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE VICKIE HARTER
1560 E 21ST STE 215 TULSA OK 74114
ADDRESS CITY STATE ZIP

DATE 2/9/2018
PHONE NUMBER 918-270-9927
EMAIL ADDRESS VHARTER@EXPONENT-ENERGY.COM

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-7

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

Other remarks:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			