

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123236140001

Completion Report

Spud Date: October 26, 2009

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2009

Amended

1st Prod Date: November 20, 2009

Amend Reason: ISOLATE FORMATION

Completion Date: November 17, 2009

Recomplete Date: February 07, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: FITTS WEST UNIT (FWU) 29-25

Purchaser/Measurer:

Location: PONTOTOC 25 2N 6E
NE NE SW SW
1279 FSL 1036 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 812

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	521		145	SURFACE
PRODUCTION	7	23	J-55	4623		500	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4075	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2018	VIOLA-CHIMNEY HILL	13	40			3941	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
4327	4432

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: BROMIDE

Code: 202BRMD

Class: DRY

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
4079	4225

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
3806	4045

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: OIL

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
3596	3606

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA-CHIMNEY HILL

Code:

Class: OIL

Formation	Top
CHIMNEY HILL	3404
VIOLA	3744
BROMIDE	4056

Were open hole logs run? No

Date last log run: November 03, 2009

Were unusual drilling circumstances encountered? No

Explanation:

MCLISH	4313
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Other Remarks

MIRU WIRE LINE. RIH W/JB/GR TO 4,100' POH. RIH W/7" CIBP COR TO HALLIBURTON CEMENT BOND LOG DATED NOVEMBER 9, 2009. SET CIBP @ 4,075', POH RIH DUMP 1 1/2 SACKS CEMENT (APPROXIMATELY 10') ON TOP OF CIBP, POH. BROMIDE FORMATION ISOLATED.

Bottom Holes

Sec: 25 TWP: 2N RGE: 6E County: PONTOTOC

NW NW SE SW

1313 FSL 1330 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4540 True Vertical Depth: 4525 End Pt. Location From Release, Unit or Property Line: 1313

FOR COMMISSION USE ONLY

1138920

Status: Accepted

API NO. 123-23614
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 26 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED
Reason Amended

ISOLATE FORMATION

TYPE OF DRILLING OPERATION

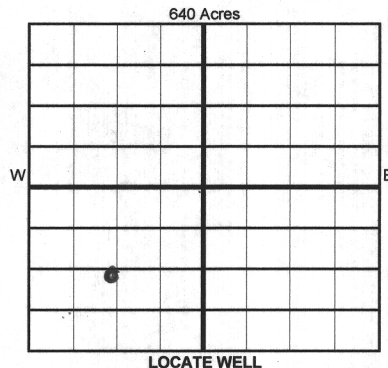
☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	25	TWP	2N	RGE	6E
LEASE NAME	FITTS WEST UNIT (FWU)			WELL NO.	29-25		
NE 1/4	NE 1/4	SW 1/4	SW 1/4	FSL	1279	FWL OF 1/4 SEC	1036
ELEVATION	Ground 812			Latitude if Known	Longitude if Known		
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON			STATE	TX	ZIP	77046

COMPLETION REPORT

SPUD DATE 10/26/2009
DRLG FINISHED DATE 11/4/2009
WELL COMPLETION DATE 11/17/2009
1ST PROD DATE 11/20/2009
RECOMP DATE 2/7/2018



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="checkbox"/> COMMINGLED	70582
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	9-5/8	36	J-55	521		145	SURF
Intermediate							
Production	7	23	J-55	4623		500	1500
Liner	tubing 2-7/8	6.5	J-55	4450			

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ 4075 TYPE CIBP TOTAL DEPTH 4540
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MCLISH	BROMIDE	VIOLA	CHIMNEY HILL
SPACING & SPACING ORDER NUMBER	70582 UNIT	70582 UNIT	70582 UNIT	70582 UNIT
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below OIL Dry Plug 4327	DRY below Plug 4079	OIL 3806	OIL 3596
PERFORATED INTERVALS	4432	4225	4045	3606
ACID/VOLUME	SEE	SEE	SEE	SEE
FRACTURE TREATMENT (Fluids/Prop Amounts)	PREVIOUS RECORD	PREVIOUS RECORD	PREVIOUS RECORD	PREVIOUS RECORD

☐ Oil Allowable (165:10-13-3) ☐ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	2/15/2018
OIL-BBL/DAY	13
OIL-GRAVITY (API)	40
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	3941
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	NA
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046
ADDRESS CITY STATE ZIP
JOYCE A WILLIAMS
NAME (PRINT OR TYPE)
2/20/2018 713-548-1070
DATE PHONE NUMBER
jwilliams@sheridanproduction.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MCLISH	4313
BROMIDE	4056
VIOLA	3744
CHIMNEY HILL	3404

LEASE NAME FITTS WEST UNIT (FWU)

WELL NO. 29-29

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <u>X</u> no
Date Last log was run	<u>11/3/2009</u>
Was CO ₂ encountered?	_____ yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	_____ yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <u>X</u> no
If yes, briefly explain below:	

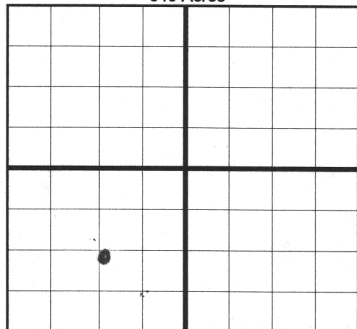
Other remarks:

MIRU WIRE LINE. RIH W/JB/GR TO 4100' POH. RIH W/7" CIBP COR TO HALLIBURTON CBL DATED 11/9/09.

SET CIBP @ 4075', POH RIH DUMP 1 1/2 SX CEMENT (APPRX 10') ON TOP OF CIBP, POH.

BROMIDE FORMATION ISOLATED.

640 Acres

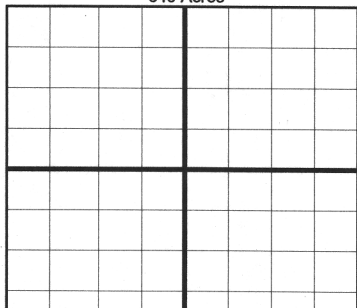


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	25	TWP	2N	RGE	6E	COUNTY	PONTOTOC
Spot Location	NW 1/4	NW 1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	1313	FSL 1330 FWL
Measured Total Depth	4540	True Vertical Depth	4525	BHL From Lease, Unit, or Property Line:	1313		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	