

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235530001

Completion Report

Spud Date: October 14, 2017

OTC Prod. Unit No.: 043-223192

Drilling Finished Date: December 20, 2017

1st Prod Date: February 09, 2018

Amended

Completion Date: February 09, 2018

Amend Reason: AMEND SURFACE HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHAIN 11_2-18N-15W 1HX

Purchaser/Measurer:

Location: DEWEY 14 18N 15W
NW NE NE NE
200 FNL 440 FEL of 1/4 SEC
Derrick Elevation: 1914 Ground Elevation: 1891

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666479		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	125			SURFACE
SURFACE	13 3/8"	54.5#	J-55	514		670	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	3980		520	SURFACE
INTERMEDIATE	7 5/8"	29.70#	P-110EC	10565		220	6936
PRODUCTION	5"	21.40#	P-110EC	18865		1145	4741

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19257

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18820	PLUG BACK DEPTH
18704	BRIDGE PLUG - COMPOSITE

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2018	MISSISSIPPIAN	555	46	3621	6524	1446	FLOWING	2140	28/64	1573

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL			
Spacing Orders						Perforated Intervals				
Order No		Unit Size				From		To		
665418		640				10665		18694		
665030		640								
666530		MULTIUNIT								
Acid Volumes						Fracture Treatments				
128 BBLs OF ACID						16,485,420 LBS TOTAL PROPPANT				
						294,615 BBLs OF FLUID				

Formation	Top
MISSISSIPPIAN	10310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. IRREGULAR SECTION

Lateral Holes
Sec: 2 TWP: 18N RGE: 15W County: DEWEY NW NE SE NE 1345 FNL 402 FEL of 1/4 SEC Depth of Deviation: 10011 Radius of Turn: 344 Direction: 1 Total Length: 8902 Measured Total Depth: 19257 True Vertical Depth: 10165 End Pt. Location From Release, Unit or Property Line: 402

FOR COMMISSION USE ONLY	
Status: Accepted	1140536