

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242500000

Completion Report

Spud Date: January 24, 2018

OTC Prod. Unit No.: 051-223356-0-0000

Drilling Finished Date: February 18, 2018

1st Prod Date: April 16, 2018

Completion Date: April 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREER TRUST 17-9-7 1H

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 04-16-2018

Location: GRADY 17 9N 7W
NE NE NW NE
250 FNL 1645 FEL of 1/4 SEC
Derrick Elevation: 1328 Ground Elevation: 1305

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675134		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	55	J-55	1513		1153	SURFACE
INTERMEDIATE	12.5	40	N80	11404		1713	1294
PRODUCTION	8.75	44	110EC	17080		3609	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17080

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	MISSISSIPPIAN	264	40	2109	7988	400	GAS LIFT	5750	58/64	1097

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
673865		640		12629			17014		
Acid Volumes				Fracture Treatments					
825 BBLS				238,263 BBLS FLUID 10,549,337 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	12280

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NOTHING UNUSUAL. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 17 TWP: 9N RGE: 7W County: GRADY SW SE SE SE 169 FSL 429 FEL of 1/4 SEC Depth of Deviation: 11613 Radius of Turn: 477 Direction: 175 Total Length: 4385 Measured Total Depth: 17080 True Vertical Depth: 12359 End Pt. Location From Release, Unit or Property Line: 169

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<div>Status: Accepted</div> <div>1139751</div>