

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251800000

Completion Report

Spud Date: April 17, 2018

OTC Prod. Unit No.: 049223969

Drilling Finished Date: June 01, 2018

1st Prod Date: August 08, 2018

Completion Date: August 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARIO 0304 1-5-8WXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: GARVIN 5 3N 4W
NE NE NE SE
2436 FSL 240 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1079

First Sales Date: 8/8/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674382	

Increased Density	
Order No	
673575	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	106			SURFACE
SURFACE	13 3/8	54.50	K55	1508		774	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	10769		494	8757
PRODUCTION	5 1/2	23	P110	21902		1873	6493

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21913

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21757	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2018	WOODFORD	703	56.4	7046	10018	2683	FLOWING	879	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
671679	640
671680	640
674382	MULTIUNIT

Perforated Intervals

From	To
14418	21733

Acid Volumes

63,210 GALS OF 15% HCL ACID

Fracture Treatments

273,252 BBLS OF FLUID 11,602,645 LBS OF PROPPANT

Formation	Top
WOODFORD	13613

Were open hole logs run? No

Date last log run: May 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL MULTIUNIT NOR THE FINAL INCREASED DENSITY ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 8 TWP: 3N RGE: 4W County: GARVIN

SW SE SE SE

51 FSL 378 FEL of 1/4 SEC

Depth of Deviation: 13460 Radius of Turn: 2374 Direction: 180 Total Length: 7673

Measured Total Depth: 21913 True Vertical Depth: 14190 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted