

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073257040000

Completion Report

Spud Date: October 15, 2017

OTC Prod. Unit No.: 073-223584-0-0000

Drilling Finished Date: November 19, 2017

1st Prod Date: April 30, 2018

Completion Date: April 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MOSASAURUS 4-16N-9W 12H

Purchaser/Measurer:

Location: KINGFISHER 4 16N 9W
 SE SW SE SE
 267 FSL 692 FEL of 1/4 SEC
 Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666548

Increased Density
Order No
668260

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	9 5/8	40#	J-55	1991		765	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	13680		1565	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13685

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13521	ALUMINUM BRIDGE PLUG
13582	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2018	MISSISSIPPIAN (LESS CHESTER)	1409	41	4369	3100	905	PUMPING	1144	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
659120	640

Perforated Intervals

From	To
9095	13511

Acid Volumes

NO ACID

Fracture Treatments

150,757 BBLs LIQUID (28 STAGES)

9,804,616 LBS PROPPANT (28 STAGES)

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 4 TWP: 16N RGE: 9W County: KINGFISHER

NW NW NE NE

49 FNL 1169 FEL of 1/4 SEC

Depth of Deviation: 8406 Radius of Turn: 505 Direction: 2 Total Length: 4774

Measured Total Depth: 13685 True Vertical Depth: 8843 End Pt. Location From Release, Unit or Property Line: 49

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1139249

Status: Accepted