

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257030001

Completion Report

Spud Date: September 30, 2017

OTC Prod. Unit No.: 073-223591-0-0000

Drilling Finished Date: October 16, 2017

1st Prod Date: April 28, 2018

Completion Date: April 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MOSASAURUS 4-16N-9W 11H

Purchaser/Measurer:

Location: KINGFISHER 4 16N 9W
SE SW SE SE
267 FSL 730 FEL of 1/4 SEC
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666409		668260	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	656		425	SURFACE
SURFACE	9 5/8	40#	J-55	1993		465	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	13968		1770	2554

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13814	ALUMINUM BRIDGE PLUG
13872	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	MISSISSIPPIAN (LESS CHESTER)	796	41	3137	3940	1725	PUMPING	732	64/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
659120	640	9320	13804
Acid Volumes		Fracture Treatments	
NO ACID		162,432 BBLs FLUID (30 STAGES)	
		9,810,120 LBS PROPPANT (30 STAGES)	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 16N RGE: 9W County: KINGFISHER NE NE NW NE 51 FNL 1621 FEL of 1/4 SEC Depth of Deviation: 8746 Radius of Turn: 379 Direction: 360 Total Length: 4850 Measured Total Depth: 13975 True Vertical Depth: 9036 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted	1139244