

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257060000

**Completion Report**

Spud Date: October 18, 2017

OTC Prod. Unit No.: 073-223590-0-0000

Drilling Finished Date: November 01, 2017

1st Prod Date: April 29, 2018

Completion Date: April 29, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MOSASAURUS 4-16N-9W 14H

Purchaser/Measurer:

Location: KINGFISHER 4 16N 9W  
SW SE SE SE  
267 FSL 639 FEL of 1/4 SEC  
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666550		668260	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	9 5/8	40#	J-55	1983		935	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	13710		1890	3621

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13710**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13550	ALUMINUM BRIDGE PLUG
13613	PBTD (CEMENT PLUG)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	MISSISSIPPIAN (LESS CHESTER)	455	41	1329	2920	2763	PUMPING	1330	64/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
659120		640		9015			13540		
Acid Volumes				Fracture Treatments					
NO ACID				151,970 BBLS LIQUID (30 STAGES)					
				9,819,356 LBS PROPPANT (30 STAGES)					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8844

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SSECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY HAVE BEEN ISSUED. OPERATOR HAS REPORTED THE EXHIBIT USED IN LOCATION EXCEPTION WAS IN ERROR TO SURFACE LOCATION AND WOULD BE FIXED.

Lateral Holes
Sec: 4 TWP: 16N RGE: 9W County: KINGFISHER  NW NE NE NE  54 FNL 396 FEL of 1/4 SEC  Depth of Deviation: 8510 Radius of Turn: 419 Direction: 2 Total Length: 4781  Measured Total Depth: 13710 True Vertical Depth: 8854 End Pt. Location From Release, Unit or Property Line: 54

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<div>Status: Accepted</div> <div>1139226</div>