

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236850000

**Completion Report**

Spud Date: August 24, 2017

OTC Prod. Unit No.: 045-223428

Drilling Finished Date: September 12, 2017

1st Prod Date: October 30, 2017

Completion Date: October 02, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRADY 2029-19-26 1HB

Purchaser/Measurer: DCP

Location: ELLIS 17 19N 26W  
SE SE SW SE  
228 FSL 1550 FEL of 1/4 SEC  
Latitude: 36.11570833 Longitude: -99.99333333  
Derrick Elevation: 2545 Ground Elevation: 2527

First Sales Date: 10/30/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675129		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	879	3520	530	SURFACE
INTERMEDIATE	7	29	P-110	8503	11220	615	943

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8803	12410	885	8242	17045

**Total Depth: 17060**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2017	CLEVELAND	477	44	621	1302	857	FLOWING	400	44/64	280

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
105527	640
100596	640

Perforated Intervals	
From	To
9360	16906

Acid Volumes
52,000 GAL FE 15%

Fracture Treatments
7,824,160 LBS 40/70 MESH SAND, 186,205 BBLS WATER

Formation	Top
CLEVELAND	8688

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SPACING 100596 (REVISED BY 105527) CONSISTS OF A 640 ACRE IRREGULAR UNIT CONTAINING THE N2 OF 29-19N-26W AND ALL OF 20-19N-26W.

Lateral Holes
Sec: 29 TWP: 19N RGE: 26W County: ELLIS  SE SW SE SE  32 FSL 678 FEL of 1/4 SEC  Depth of Deviation: 8597 Radius of Turn: 569 Direction: 180 Total Length: 7569  Measured Total Depth: 17060 True Vertical Depth: 9105 End Pt. Location From Release, Unit or Property Line: 32

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Status: Accepted