

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236730000

Completion Report

Spud Date: July 26, 2017

OTC Prod. Unit No.: 045-222965

Drilling Finished Date: August 17, 2017

1st Prod Date: October 13, 2017

Completion Date: September 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MITCHELL 13-18-26 1HC

Purchaser/Measurer: ENABLE/BP

Location: ELLIS 7 18N 25W
NE SW SW SW
529 FSL 401 FWL of 1/4 SEC
Derrick Elevation: 2235 Ground Elevation: 2214

First Sales Date: 10/14/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677700		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	903	3520	505	SURFACE
INTERMEDIATE	7	26	P-110	8486	9950	605	3486
PRODUCTION	4 1/2	11.6	P-110	14615	10690	710	3553

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14593

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2017	CLEVELAND	299	45.3	1174	3926	566	FLOWING	725	29/64	555

Completion and Test Data by Producing Formation															
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>598006</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	598006	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9577</td> <td>14499</td> </tr> </table>		Perforated Intervals		From	To	9577	14499
Spacing Orders															
Order No	Unit Size														
598006	640														
Perforated Intervals															
From	To														
9577	14499														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">40,000 GAL FE 15%</td> </tr> </table>		Acid Volumes		40,000 GAL FE 15%		<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">3,899,760 LBS 40/70 MESH 110,027 BBLS WATER</td> </tr> </table>		Fracture Treatments		3,899,760 LBS 40/70 MESH 110,027 BBLS WATER					
Acid Volumes															
40,000 GAL FE 15%															
Fracture Treatments															
3,899,760 LBS 40/70 MESH 110,027 BBLS WATER															

Formation	Top
CLEVELAND	8868

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 18N RGE: 26W County: ELLIS SW SE SE SE 86 FSL 644 FEL of 1/4 SEC Depth of Deviation: 8630 Radius of Turn: 681 Direction: 180 Total Length: 4892 Measured Total Depth: 14593 True Vertical Depth: 9192 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1137969