

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241030000

Completion Report

Spud Date: June 24, 2017

OTC Prod. Unit No.: 129-222583

Drilling Finished Date: September 06, 2017

1st Prod Date: September 27, 2017

Completion Date: September 14, 2017

Drill Type: HORIZONTAL HOLE

Well Name: THUNDER 17-12-26 3HC

Purchaser/Measurer: WILLIAMS/BP ENERGY

Location: ROGER MILLS 20 12N 26W
SE NE NW NE
400 FNL 1480 FEL of 1/4 SEC
Latitude: 35.50835859 Longitude: -99.96921934
Derrick Elevation: 2376 Ground Elevation: 2351

First Sales Date: 9/27/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673344		667093	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	870	1730	900	SURFACE
INTERMEDIATE	9-5/8	40	L-80	6405	3950	635	4949
PRODUCTION	5-1/2	20	P-110	18060	12640	2300	11782

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18062

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2017	DES MOINES	241	56	9665	40104	146	FLOWING	3950	23/64	3295

Completion and Test Data by Producing Formation	
Formation Name: DES MOINES	Code: 404DSMN
Class: GAS	

Spacing Orders	
Order No	Unit Size
171758	640

Perforated Intervals	
From	To
13320	17901

Acid Volumes	
20000 GAL FE 15%	

Fracture Treatments	
3,611,080 LBS COMMON WHITE 100 MESH, PREMIUM WHITE 40/70 MESH AND CRC 40/70 MESH SAND, 102,902 BBL WATER	

Formation	Top
DES MOINES	12699

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 12N RGE: 26W County: ROGER MILLS NW NE NE NE 200 FNL 629 FEL of 1/4 SEC Depth of Deviation: 12337 Radius of Turn: 707 Direction: 1 Total Length: 4613 Measured Total Depth: 18062 True Vertical Depth: 12779 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY	
Status: Accepted	1137996

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Total Depth: 18062

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

2017: 100,306

Initial Test Data

August 23, 2018

10/30/17

404DSMN

3950

1 of 2
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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