

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236740000

**Completion Report**

Spud Date: July 12, 2017

OTC Prod. Unit No.: 045-222964

Drilling Finished Date: August 30, 2017

1st Prod Date: October 13, 2017

Completion Date: September 24, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MITCHELL 18-18-25 1HA

Purchaser/Measurer: ENABLE/BP

Location: ELLIS 7 18N 25W  
NE SW SW SW  
525 FSL 415 FWL of 1/4 SEC  
Latitude: 36.04403127 Longitude: -99.91515834  
Derrick Elevation: 2236 Ground Elevation: 2215

First Sales Date: 10/14/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673420		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	902	3520	505	SURFACE
INTERMEDIATE	7	26	P-110	8433	9950	600	1000
PRODUCTION	4 1/2	11.6	P-110	14525	10690	710	4091

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2017	CLEVELAND	428	45.8	747	1745	1261	FLOWING	800	26/64	680

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL												
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Formation	Top
CLEVELAND	8761

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 18 TWP: 18N RGE: 25W County: ELLIS  SE   SW   SW   SW  92 FSL   652 FWL of 1/4 SEC  Depth of Deviation: 8462 Radius of Turn: 712 Direction: 180 Total Length: 4919  Measured Total Depth: 14500 True Vertical Depth: 9174   End Pt. Location From Release, Unit or Property Line: 92

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137968