

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255470000

Completion Report

Spud Date: April 16, 2017

OTC Prod. Unit No.: 073222552

Drilling Finished Date: July 04, 2017

1st Prod Date: December 14, 2017

Completion Date: December 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TAN 1509 5-4-33MXH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 9 15N 9W
NW NW NW NE
255 FNL 2435 FEL of 1/4 SEC
Latitude: 35.797 Longitude: -98.1622
Derrick Elevation: 0 Ground Elevation: 1211

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675308	

Increased Density	
Order No	
661209	
661449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	80			SURFACE
SURFACE	13 3/8	54.50	J55	1480		780	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	8557		772	3557
PRODUCTION	5 1/2	23	P 110	19797		2525	7882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19844

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2017	MISSISSIPPIAN	1673	52.4	3057	1827	1797	FLOWING	1484	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
624271	640
652808	640
675181	MULTIUNIT

Perforated Intervals

From	To
9933	19726

Acid Volumes

NO ACID

Fracture Treatments

395,807 BBLS OF FLUID 23,677,737 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	8731

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

81 FNL 2615 FWL of 1/4 SEC

Depth of Deviation: 9277 Radius of Turn: 1459 Direction: 360 Total Length: 10711

Measured Total Depth: 19844 True Vertical Depth: 9391 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

Status: Accepted

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