

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255480000

**Completion Report**

Spud Date: May 12, 2017

OTC Prod. Unit No.: 073222555

Drilling Finished Date: June 15, 2017

1st Prod Date: December 11, 2017

Completion Date: December 04, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: TAN 1509 9-4MH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 9 15N 9W  
NE NW NE NE  
255 FNL 910 FEL of 1/4 SEC  
Latitude: 35.7971 Longitude: -98.157  
Derrick Elevation: 0 Ground Elevation: 1204

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
671737	

Increased Density	
Order No	
661209	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	80			SURFACE
SURFACE	13 3/8	54.50	K55	1500		955	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	8560		835	3580
PRODUCTION	5 1/2	23	P 110 EC	14936		1340	8029

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14945**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2017	MISSISSIPPIAN	1235	46	2097	1697	1777	FLOWING	962	34/64	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>652808</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	652808	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9862</td> <td>14834</td> </tr> </table>		Perforated Intervals		From	To	9862	14834
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Formation	Top
MISSISSIPPIAN	8679

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 4 TWP: 15N RGE: 9W County: KINGFISHER  NE   NE   NE   NE  62 FNL   299 FEL of 1/4 SEC  Depth of Deviation: 9260 Radius of Turn: 761 Direction: 360 Total Length: 5461  Measured Total Depth: 14945 True Vertical Depth: 9479 End Pt. Location From Release, Unit or Property Line: 62

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138668