

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033210990001

Completion Report

Spud Date: December 01, 2009

OTC Prod. Unit No.:

Drilling Finished Date: December 09, 2009

Amended

1st Prod Date: January 20, 2010

Amend Reason: TEMPORARILY ABANDONED

Completion Date: December 15, 2009

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: G G PRIDDY 21

Purchaser/Measurer:

Location: COTTON 3 2S 10W
NE SW SW SW
636 FSL 458 FWL of 1/4 SEC
Derrick Elevation: 1071 Ground Elevation: 1065

First Sales Date:

Operator: SABCO OPERATING COMPANY LLC 23927

770 S POST OAK LN STE 415
HOUSTON, TX 77056-1964

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		C	167		125	SURFACE
PRODUCTION	4 1/2		C	2350		150	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PRIDDY		Code: 406PRDD	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		2260	2268
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140763

API NO. 033-21099
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 04 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason) TA

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Cotton	SEC	3	TWP	2S	RGE	10W
LEASE NAME	G G Priddy			WELL NO.	21	DATE OF WELL COMPLETION 12/15/09	
NE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 636	FWL OF 1/4 SEC 458	1st PROD DATE 01/20/10				
ELEVATION N Derrick 1071	Ground 1065	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	Sabco Operating Company, LLC			OTC/OCC OPERATOR NO.	23927		
ADDRESS	770 S Post Oak, Suite 415						
CITY	Houston		STATE	Texas		ZIP	77056

Oklahoma Corporation Commission DUNCAN OFFICE							
LOCATE WELL							

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8		C	167		125	Surface
INTERMEDIATE							
PRODUCTION	4 1/2		C	2350		150	1500
LINER							
TOTAL DEPTH						2,410	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Priddy
SPACING & SPACING ORDER NUMBER	None
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil TA
	2260-2268
PERFORATED INTERVALS	
ACID/VOLUME	None
FRACTURE TREATMENT (Fluids/Prop Amounts)	None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/20/2010
OIL-BBL/DAY	1/2
OIL-GRAVITY (API)	40
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	150
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Ali Saberioon	DATE	8/30/2018	PHONE NUMBER	713-590-9754
770 S. Post Oak Lane, Ste 415	Houston	Texas	77056	ali.saberioon@sabcolc.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 21

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
RECEIVED	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Code	
SEP 04 2018	
OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

[illegible]

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function $y = \sin(x)$ for $0 \leq x \leq 2\pi$.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			