

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236570002

**Completion Report**

Spud Date: June 08, 2017

OTC Prod. Unit No.: 045-222502

Drilling Finished Date: June 29, 2017

1st Prod Date: November 09, 2017

**Amended**

Completion Date: November 08, 2017

Amend Reason: CORRECT PERFORATED INTERVAL AND BOTTOM HOLE LOCATION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TEDDY 1-4H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 12 17N 24W  
NE NE NE NW  
300 FNL 2345 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2400

First Sales Date: 11/09/2017

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683233		663729	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1473		420	SURFACE
PRODUCTION	7	26	P-110	9105		365	3004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6115	0	540	8649	14764

**Total Depth: 14850**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	MARMATON	60	41.9	87	4217	1436	FLOWING	412	64/64	1380

**Completion and Test Data by Producing Formation**

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

**Spacing Orders**

Order No	Unit Size
579335	640

**Perforated Intervals**

From	To
9841	14730

**Acid Volumes**

2.0M GALLONS HCL ACID

**Fracture Treatments**8.8MM POUNDS PROPPANT, 9.7MM GALLONS  
SLICKWATER

Formation	Top
MARMATON	9650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 1 TWP: 17N RGE: 24W County: ELLIS

NE NW NW NE

66 FNL 2011 FEL of 1/4 SEC

Depth of Deviation: 9178 Radius of Turn: 722 Direction: 10 Total Length: 5477

Measured Total Depth: 14850 True Vertical Depth: 9590 End Pt. Location From Release, Unit or Property Line: 66

**FOR COMMISSION USE ONLY**

1140862

Status: Accepted

API NO. 045-23657  
OTC PROD. 045-222502  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

SEP 12 2018

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason) Correct perforated interval and BHL

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	12	TWP	17N	RGE	24W	SPUD DATE	6/8/2017
LEASE NAME	Teddy				WELL NO.	1-4H	DRLG FINISHED DATE	6/29/17	
NE 1/4 NE 1/4 NE 1/4 NW 1/4	F8t OF 300 FT 2340				FWL OF 1/4 SEC	2345	DATE OF WELL COMPLETION	11/8/17	
ELEVATION N Derrick	Ground	2400	Latitude (if known)				1st PROD DATE	11/9/17	
FL					RECOMP DATE				
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	1473		420	SURFACE
INTERMEDIATE	7	26#	P-110	9,105		365	3,004
PRODUCTION							
LINER	4 1/2	13.5#	P-110	8649 14,764		540	6,250
						TOTAL DEPTH	14,850

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 MRMN

FORMATION	MARMATON
SPACING & SPACING ORDER NUMBER	579335 / 640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	9841-14,730
ACID/VOLUME	<del>8.8MM # PROPPANT</del>
FRACTURE TREATMENT (Fluids/Prop Amounts)	2.0M G HCL ACID 9.7MM G SLK WTR gallons Slick Water

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

DCP Assets Holding LP  
11/9/2017

INITIAL TEST DATA

INITIAL TEST DATE	11/14/2017
OIL-BBL/DAY	60
OIL-GRAVITY ( API)	41.9
GAS-MCF/DAY	87
GAS-OIL RATIO CU FT/BBL	4217
WATER-BBL/DAY	1436
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	412
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	1380

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Melissa Sturm*

Melissa Sturm

9/11/2018 405-246-3100

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

[melissa\\_sturm@eogresources.com](mailto:melissa_sturm@eogresources.com)

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1 #4H

NAMES OF FORMATIONS	TOP
MARMATON	9,650

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  _____  _____  _____  _____  _____	

Were open hole logs run?                      \_\_\_\_ yes    X no

Date Last log was run  
\_\_\_\_\_

Was CO<sub>2</sub> encountered?                      \_\_\_\_ yes    X no     at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?                      \_\_\_\_ yes    X no     at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?                      \_\_\_\_ yes    X no

If yes, briefly explain below:

Other remarks:

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. The top row is labeled with numbers 1 through 10. The leftmost column is labeled with letters A through J. The grid is divided into four quadrants by a vertical line between columns 5 and 6, and a horizontal line between rows 5 and 6.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 1	TWP	17N	RGE	24W	COUNTY	Ellis		
Spot Location		NW NE	1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL	FEL 2011
Depth of Deviation		9178	Radius of Turn		722	Direction	10	Total Length
Measured Total Depth		14,850	True Vertical Depth		9590	BHL From Lease, Unit, or Property Line:		
						165 125 66		

**LATERAL #2**

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			