

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019225570001

Completion Report

Spud Date: January 11, 1983

OTC Prod. Unit No.:

Drilling Finished Date: January 22, 1983

Amended

1st Prod Date: February 21, 1983

Amend Reason: OPEN AND FRAC PROTION OF UNITIZED INTERVAL

Completion Date: January 22, 1983

Recomplete Date: August 07, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (HEWITT UNIT 9603) 9-6003

Purchaser/Measurer:

Location: CARTER 9 4S 2W
SW SE SE SW
111 FSL 2025 FWL of 1/4 SEC
Derrick Elevation: 876 Ground Elevation: 865

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40			
SURFACE	10 3/4	40.5	K-55	649		900	SURFACE
PRODUCTION	7	23	K-55	2476		1300	780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2479

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	HEWITT	35	35	14	400	856	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	1456	2367		
Acid Volumes		Fracture Treatments			
1,000 GALLONS 15% HCL		24,000 GALLONS GEL, 31,000 POUNDS SAND			

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. RUN RCBL TO FIND TOP OF CEMENT @ 780'. OPEN LOWER BAYOU (1,456' - 1,500' @ 2 SPF). FRAC LOWER BAYOU. UPDATING 1002A TO REFLECT PRODUCTION CASING CEMENT AS 1,300 SACKS PUMPED, NOT 1,600 SACKS. REFLECT TOP OF CEMENT TO BE 780'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140882</div>

API NO. 019-22557
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 12 2018

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Open & frac portion of unitized int.

COMPLETION REPORT

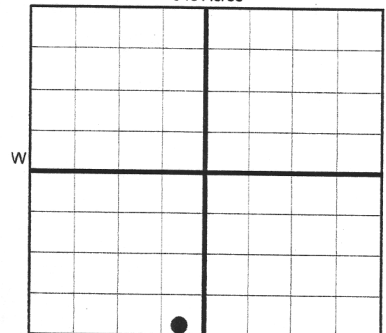
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	9	TWP	4S	RGE	2W
LEASE NAME	Hewitt Unit			WELL NO.	09-6003		
SE 1/4	SE 1/4	SW 1/4	1/4	FSL OF 1/4 SEC	111	FWL OF 1/4 SEC	2025
ELEVATION N Derrick	876'	Ground	865'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

OKLAHOMA CORPORATION COMMISSION
640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'			
SURFACE	10 3/4"	40.5#	K-55	649		900	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	K-55	2,476		1300	780'
LINER							
				TOTAL DEPTH	2479'		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sands
SPACING & SPACING ORDER NUMBER	67990 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	1456-2367
ACID/VOLUME	1000 gals 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,000 gals gel 31,000# sand

Reported
To Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/7/2018
OIL-BBL/DAY	35 BOPD
OIL-GRAVITY (API)	35
GAS-MCF/DAY	14 MCFD
GAS-OIL RATIO CU FT/BBL	400
WATER-BBL/DAY	856 BWPD
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	Not Reported
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

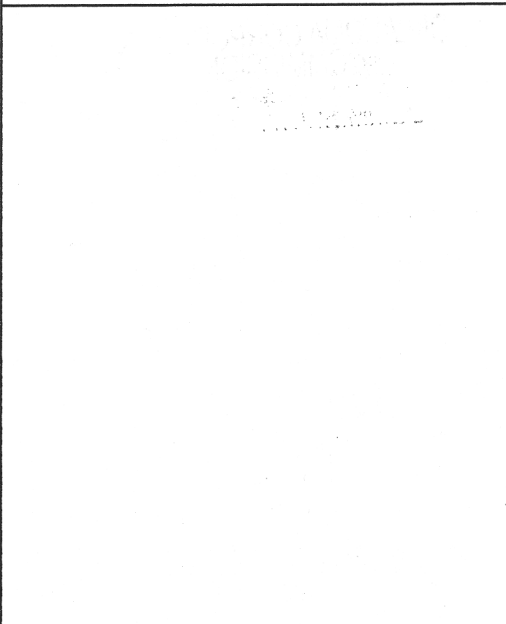
SIGNATURE	Debbie Waggoner	DATE	9/11/2018	PHONE NUMBER	405-319-3243
ADDRESS	210 Park Avenue, Suite 2350	CITY	Oklahoma City	STATE	Ok
		ZIP	73102	EMAIL ADDRESS	debbie_waggoner@xtoenergy.com

FORMATION RECORD

LEASE NAME

Hewitt Unit

WELL NO. 09-6003

NAMES OF FORMATIONS	TOP
	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Run RCBL to find TOC @ 780'. Open Lower Bayou (1456-1500 @ 2 SPF). Frac Lower Bayou. Updating 1002A to reflect production casing cement as 1300 sx pumped, not 1600 sx. Reflect TOC to be 780'.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is composed of 10 columns and 10 rows of smaller squares. A thick black border surrounds the entire grid, with the text '640 Acres' centered above the top border.

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			