

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031005970001

Completion Report

Spud Date: March 18, 1964

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 1964

Amended

1st Prod Date: April 20, 1964

Amend Reason: TEMPORARILY ABANDONED

Completion Date: April 24, 1964

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: JOE FULLERTON 3

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W
NW NW SW NE
1155 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD
CRAWFORD, OK 73638-9502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9 1/2	5	930		140	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 998

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: GRANITE WASH

Code: 000GRWS

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

835

878

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TOP SOIL	2
SHALE	8
POSSIBLE OIL SHOW	374
SHALE	392
LIME SAND OIL SHALE	522
SHALE	544
TGT. CONGL.	742
LIME SHALE	748
LIME	823
CONGL. OIL SHOW	827
LIME	833
CONGL. OIL SHOW	836
LIME SHALE	851
CONGL. OIL SHOW	874
SHALE	880
CONGL. OIL SHOW	893
SHALE	901
LIME AND GRANITE	929
LIME AND GRANITE	996

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140778

Status: Accepted

API NO. **031-00597**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 06 2018

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) **TA**

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Comanche** SEC **21** TWP **2N** RGE **10W**
LEASE NAME **Joe Fullerton** WELL NO. **3**
NW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC **155** FWL OF 1/4 SEC **165**
ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR **Wagon Wheel Production Co** OTC/OCC OPERATOR NO. **21308**
ADDRESS **8167 North 1815 Road**
CITY **Crawford** STATE **OK** ZIP **73638**

SPUD DATE **3-18-1964**
DRLG FINISHED DATE **3-28-1964**
DATE OF WELL COMPLETION **4-24-1964**
1st PROD DATE **4-20-1964**
RECOMP DATE **9-5-2018**

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9 1/2	5	930		140	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **930**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **998**

COMPLETION & TEST DATA BY PRODUCING FORMATION **0006RWS**

FORMATION **Granite Wash**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc **Dit TA**
PERFORATED INTERVALS **835- 846**
872- 878
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY **X30**
OIL-GRAVITY (API) **34.1**
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING **Flowing**
INITIAL SHUT-IN PRESSURE
CHOKE SIZE **13/16"**
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Jackie Castle** NAME (PRINT OR TYPE) **Jackie Castle** DATE **580-497-7150**
ADDRESS **8167 N. 1815 Rd.** CITY **Crawford** STATE **OK** ZIP **73638** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Top soil	02-08
Shale	08-314
Poss. Oil Show	314-392
Shale	392-522
Lm. sd. oil Sh.	522-544
Shale	544-742
Tgt. Congl.	742-748
Lm. Shale	748-823
Lime	823-827
Congl. Oil Show	827-833
Lime	833-836
Congl. Oil Show	836-857
Lm. Shale	857-874
Congl. Oil Show	874-880
Shale	880-893

Other remarks:	
Congl. Oil Show	893-901
Shale	901-929
Lm. & Granite	929-996
Lm. & Granite	996-998

LEASE NAME Joe Fullerton

WELL NO 3

FOR COMMISSION USE ONLY		
ITD on file	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div>		

Were open hole logs run?	<input type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no	
If yes, briefly explain below		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	