

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238960000

Completion Report

Spud Date: January 09, 2018

OTC Prod. Unit No.: 011-224292

Drilling Finished Date: January 27, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 11HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W
SE NE NW NE
355 FNL 1466 FEL of 1/4 SEC
Derrick Elevation: 1298 Ground Elevation: 1268

First Sales Date: 08/13/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672388

Increased Density
Order No
670190
682455

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	70			SURFACE
SURFACE	9 5/8	40	J-55	1988		765	SURFACE
PRODUCTION	5 1/2	20	P-110EC	21064		2890	4125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21067

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20866	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2018	MISSISSIPPIAN	443	44	2511	5668	631	FLOWING	1406	22	341

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646358	640
594004	640
685816	MULTIUNIT

Perforated Intervals

From	To
10701	20856

Acid Volumes

NONE

Fracture Treatments

256,514 BBLS OF TOTAL FLUID 19,977,955 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9949

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SE

20 FSL 345 FEL of 1/4 SEC

Depth of Deviation: 9944 Radius of Turn: 319 Direction: 183 Total Length: 10804

Measured Total Depth: 21067 True Vertical Depth: 10514 End Pt. Location From Release, Unit or Property Line: 20

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1140668

Status: Accepted