## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 103-026881 Drilling Finished Date: February 16, 1954

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: RAN CASING LINER

Completion Date: February 21, 1954

Recomplete Date: August 31, 2018

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Well Name: E J GUTHRIE (E J GUTHRIE 3) A 3

Location: NOBLE 31 21N 2W

C NW SW SW

990 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 1174 Ground Elevation: 1168

Operator: BEREXCO LLC 22550

2020 N BRAMBLEWOOD ST WICHITA, KS 67206-1094

Completion Type							
	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	32.75		286		250	SURFACE	
PRODUCTION	7	20 & 23		5476		150	4627	

Liner									
Туре	Size	Weight	Weight Grade Length PSI SAX Top Depth Bottom Depti						
LINER	5 1/2	15.5		0	0	375	SURFACE	5220	

Total Depth: 5485

Packer							
Depth	Brand & Type						
5178	AS 1-X						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

November 02, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
			There are r	no Initial Data	a records to disp	olay.					
		Cor	mpletion and	Test Data I	by Producing F	ormation					
	Formation Name: VIC	DLA		Code: 20	2VIOL	C	class: DISP				
	Spacing Orders				Perforated In	ntervals		$\neg$			
Orde	r No	Unit Size		Fron	n	٦	Го				
There ar	e no Spacing Order reco	ords to display.		5264	1	53	303				
	Acid Volumes				Fracture Tre	atments					
There a	re no Acid Volume recor	ds to display.		There are no	Fracture Treatn	nents record	s to display.				
Formation Name: 1ST WILCOX				Code: 202WLCX1 Class: DISP							
	Spacing Orders			Perforated Intervals							
Orde	r No	Unit Size		From To							
There ar	e no Spacing Order reco	ords to display.		5356	5356 5410						
	Acid Volumes			Fracture Treatments							
There a	re no Acid Volume recor	ds to display.		There are no Fracture Treatments records to display.							
	Formation Name: MA	RSHALL		Code: 202MRSL Class: DISP							
	Spacing Orders			Perforated Intervals							
Orde	r No	Unit Size		Fron	n	То					
There ar	e no Spacing Order reco	ords to display.		5423 5459							
	Acid Volumes			Fracture Treatments							
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.							
ormation		т	- ор	Were open hole logs run? No							
KINNER SAN	ID				ate last log run:	-					
VILCOX SAND	)			5378 <sub>V</sub>	Were unusual drilling circumstances encountered? No						
MARSHALI	MADSHALL										

Formation	Тор
SKINNER SAND	5031
WILCOX SAND	5378
MARSHALL	5423

Explanation:

## Other Remarks

ORDER NUMBER 157303. CONVERTED TO DISPOSAL APRIL 16, 1980.

November 02, 2018 2 of 3

## FOR COMMISSION USE ONLY

1140844

Status: Accepted

November 02, 2018 3 of 3

	02					follows.			
API 107 - 0721/	(PLEASE TYPE OR US	SE BLACK INK ONLY)				R			MEND
NO. 103 - 02216	-		0	KLAHOMA C	ORPORATIO	N COMMISSION			
OTC PROD. UNIT NO. 103 - 02688	· //			Oil & Gas	Conservation	Division	SED	1 2 20	10
UNIT NO. 700	J'				Office Box 52		OLI	I & LU	10
<b>ORIGINAL</b>	Da a a	1.			ty, Oklahoma Rule 165:10-3	73152-2000 OKI	AMOMA	CORPO	RATION
AMENDED (Reason)	Kan casing	Iner	_		LETION RE		COM	MIŠŠIOI	N
TYPE OF DRILLING OPERATION			lopu.					640 Acres	
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLI	-	D DATE /-	21-195,	<b>/</b>	T		
If directional or horizontal, see re	verse for bottom hole location.		DATE	FINISHED	2-16-19	54 -			
COUNTY Noble		VPZIN RGE 020		OF WELL ,					
LEASE TO 11	A	VA/ELI			( )/-//	7/			
	IECL OF	NO. 3		ROD DATE					
	W 1/4 1/4   FSL OF 1/4 SEC 9	190' FWL OF 1/4 SEC 33	PEC	OMP DATE &	3/31/201	8 W_			
ELEVATION Derrick FL //74 Grou	nd 1168 Latitude (if k			Longitude (if known)					
ODEDATOR	EXCO LLC		OTC/OCC	2	2001				
			OPERATO	R NO.	2550	- (•			
ADDRESS 2020	N. Bramble	wood						1	
CITY Wickit	г	STATE V	ansas	ZIP	6720	6-1094		OCATE WE	
COMPLETION TYPE		CASING & CEMEN				10//		OCATE WE	LL
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date	7307 general	CONDUCTOR	<del>                                     </del>						
COMMINGLED	i errang.	SURFACE	103/4	1221		2011			
Application Date  LOCATION EXCEPTION			10-19	32,75		286'		250	Suiface
ORDER NO. INCREASED DENSITY		INTERMEDIATE		ļ , , , , ,					
ORDER NO		PRODUCTION	17	20223		5476		150	4627
/	4	LINER	51/2	15.5		5220'-SU!	tace	375	Suctae
PACKER @ _5/78 BRAN	ND & TYPE AS /-X	PLUG @	TYPE		PLUG @	TYPE		TOTAL	5485
	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		DEPTH	1700
COMPLETION & TEST DATA	BY PRODUCING FORMATION	2021	VIOL	20	2WLCX	1/2021	MUS	2	
FORMATION	OSWEGO	Viola	ist	vilco	M	arshall			
SPACING & SPACING ORDER NUMBER				/					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DXSP	Disp	1	rico	0	isp			
	INone	52 64	/ /	25/		,			
PERFORATED	None	1	3	3 26	2.	423/			
INTERVALS		+0		40		10			
AOIDAGULIAE		53031		410'	5	4591			
ACID/VOLUME									
EDA ATURE TREATMENT									
FRACTURE TREATMENT (Fluids/Prop Amounts)									
	Min Gas All	lowable (165	:10-17-7)		Goo Bur	chaser/Measurer			
	OR		.10-17-7)		First Sal				
INITIAL TEST DATA	Oil Allowab	le (165:10-13-3)					-		
INITIAL TEST DATE									
OIL-BBL/DAY					_				
OIL-GRAVITY ( API)					-				
				ппп	пип				
GAS-MCF/DAY				ШШ	шш				
GAS-OIL RATIO CU FT/BBL					CIII	DMITT	'ED		
WATER-BBL/DAY				45	211	BMITT	LU		
PUMPING OR FLOWING									
NITIAL SHUT-IN PRESSURE				<u>       </u>	111111	ппппппп	HILL	1	
CHOKE SIZE									
FLOW TUBING PRESSURE									
A record of the formations drill	ed through, and partingst romatic	are presented as the	wome 1 1 :	ove that I	Transite d	[4]			
to make this report, which was	ed through, and pertinent remarks prepared by me or under my supe	rvision and direction, wit	in the data ar	nd tacts stated	herein to he ti	rue, correct, and comple	te to the best	of my knowle	edge and belief.
Kussel Lee	ww	<u>Russel</u> Vichita	Lew,	15		9/7/20	118	316-2	65-331/ ONE NUMBER
SIGNAT	URE /		NAME (PRIN	NT OR TYPE	)		DATE	PHO	ONE NUMBER
	blewood u	IChita		67206	/	lewis 2 be	erexc	o. com	`
ADDRE	ESS	CITY	STATE	ZIP		E	MAIL ADDF	RESS	

Form 1002A Rev. 2009

PLEASE TYPE OR USE BL FORMATION RE		
Give formation names and tops, if available, or descript drilled through. Show intervals cored or drillstem tested	ions and thickness of formations	LEASE NAME GUTHITEA WELL NO. 3
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
skinner sand	5031'	ITD on file YES NO APPROVED DISAPPROVED
wilcox sand Marshall	5378'	2) Reject Codes
Marshall		
		Were open hole logs run?yesno  Date Last log was run
		Was CO <sub>2</sub> encountered?yesno at what depths?
		Was H₂S encountered?yes no at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
640 Acres	POTTOM HOLE LOCATION FOR D	
OTO ACIES	BOTTOM HOLE LOCATION FOR DI	
	SEC TWP RGE Spot Location	COUNTY
	1/4 1/4 Measured Total Depth	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  True Vertical Depth BHL From Lease, Unit, or Property Line:
	BOTTOM HOLE LOCATION FOR H	DRIZONTAL HOLE: (LATERALS)
	SEC TWP RGE	COUNTY
	Spot Location 1/4 1/4	Feet From 1/4 Sec Lines FSL FWL
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.		1/4
Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the	LATERAL #2	
lease or spacing unit,  Directional surveys are required for all	SEC TWP RGE Spot Location	COUNTY
drainholes and directional wells.  640 Acres	1/4 1/4  Depth of	1/4 1/4 Feet From 1/4 Sec Lines FSL FWL
340 / 10103	Deviation  Measured Total Depth	Radius of Turn Direction Total Length True Vertical Depth BHL From Lease, Unit, or Property Line:
	1	and a second country contribution contributi

1/4 Radius of Turn

True Vertical Depth

RGE

COUNTY

SEC TWP

Spot Location

Depth of Deviation Measured Total Depth

BHL From Lease, Unit, or Property Line:

FSL

Total

FWL

Feet From 1/4 Sec Lines

Direction